Proposed Meeting Agenda
SOUTH DAKOTA ELECTRICAL COMMISSION
Tuesday, Nov. 17, 2026, at 1:00 p.m. CST
217 W Missouri Ave, Pierre, SD 57501
OR
Microsoft Teams: **Join the meeting now**
Meeting ID: 285 037 894 637 337 | Passcode: Hi73Ya3A
or Call +1 605-679-7263 ID 309 977 292#

A.	Call to Order	
B.	Approval of Agenda	ACTION
C.	Approval of July 30 Minutes	ACTION
D.	Public Comment	
E.	Electrical Experience for Advancement	DISCUSSION
F.	Review Machinery Designation Applications	ACTION
G.	Machinery Designation Approval Process	ACTION
H.	Undertaking Fund Request	ACTION
I.	Homeowner Permits	ACTION
J.	Class B Electrician Bill	DISCUSSION
K.	2026 NEC Code Update	DISCUSSION
L.	President's Report	
M.	Program Director's Report	Pamela Overweg
N.	Inspector's Report	Brent Schoulte
O.	Next Meeting	
P.	Adjournment	

Meeting Minutes
SOUTH DAKOTA ELECTRICAL COMMISSION
via Microsoft Teams and Conference Call
Thursday, July 30, 2026, 1:00 p.m. CDT

Director Overweg called the roll. A quorum was present.

Members Present in person: Bob Jarding, Carl Odde, Tor Sorlien, and Paul Merriman

Members Present electronically: Dave Eide and John Henkel
Others Present: Pamela Overweg, Program Director; Jodi Aumer, Director of Professional Licensing; Tammi Florentz, Senior Administrative Assistant; Brent Schoulte, Lead Inspector; Andrea Rosenburg, Attorney; Kim Swift, Ryan, AE Tech; Blake Woodward, Jeff Kirstein, Billy Schneider

Sorlien called the meeting to order at 1:00 p.m.

Director Overweg called the roll. A quorum was present.

Odde made a motion to approve the agenda as presented. Jarding seconded the motion. **MOTION PASSED.**

Eide made a motion to approve the April 22 minutes as written. Odde seconded the motion. **MOTION PASSED.**

Sorlien asked for any public comment, and none was received.

Director Overweg updated the Commission on revisiting and reviewing the benefits of First Aid, OSHA and safety courses for continuing education (CE). Ryan from AE Tech was allowed by President Sorlien to ask about when new CE courses would be reviewed and approved. Director Overweg explained that, at this point, anyone who has a class has been approved to use the pre-existing class, and we are extending classes. Ryan asked about attendance and whether he needed to send it in. Director Overweg said he did not need to send in the attendance sheets right now, and when we get the new portal updated, we will send out a notice to all providers.

Director Overweg presented the Commission with two out-of-state travel requests for NASCLA and NERA and the annual membership fee for NASCLA. The Commission discussed the proposals. Jarding made the motion to approve travel for both conferences; Merriman seconded the motion. **MOTION PASSED**.

The Commission discussed the four machinery designation applications that were part of the packet. Jarding made a motion to approve all machinery designation applications in the packet. Merriman seconded the motion. **MOTION PASSED.**

Attorney Rosenburg discussed Disciplinary Hearing Case 2025-04 and explained the case had been settled with a consent agreement. The agreement was shared with the Commission and had already been signed by the licensee. Jarding made a motion to approve the Consent Agreement as written. Odde seconded the motion. **MOTION PASSED.**

The Commission conducted an annual review of the open meetings laws through a presentation by Attorney Rosenburg and review of the Attorney General's materials.

President Sorlien expressed his concern regarding the renewals and looking toward a better way in the future. Director Overweg shared with the Commission that the Commission would be moving to a new online portal that should solve many, if not all, of the problems occurring during renewals. President Sorlien requested that we bring a bill again to discontinue the issuance of new Class B electrician licenses. President Sorlien asked that Director Overweg look into the NSF process for returned checks and add it to the October agenda.

Director Overweg included the most recent available funds report in the packet and continues to monitor the cash balance with the fee increase and one-time funds from the billing reconciliation and collections process. Director Overweg advised the Commission she would be working with the lead inspectors on possibly hiring another full-time inspector. Director Overweg discussed the hurdles the Electrical Commission office staff have faced with the paper renewals this year and the high volume of calls and emails. The Electrical Commission is receiving help from other boards and agencies to get caught up again. Director Overweg shared with the Commission she has been working diligently with inLumon, the Commission's new vendor, on an online portal. This portal will move the licensing and permitting processes online and save the Commission time and money moving forward.

Lead Inspector Schoulte talked about the rules packet for the NEC 2026 adoption. He visited the Home Builders Association and is waiting on bids from contractors for the housing cost impact statement.

Future meeting date is set for Thursday, October 29, 2026.

Merriman made a motion to adjourn the meeting. Jarding seconded the motion. **MOTION PASSED.**

The Commission adjourned the meeting at 2:26 p.m.

DRAFT

36-16-19. Experience required for contractor's license.
A person shall have at least two years of experience as a journeyman electrician or at least one year of commercial experience as a Class B electrician before making application for an electrical contractor's license.

20:44:16:06. Experience time. One year of experience is 2,000 hours.

20:44:16:08. Electrical experience for advancement. In addition to passing the examination for an advanced license, electrical experience required for advancement to a different level of license is as follows:

(1) Apprentice electrician to journeyman - At least four years of licensed electrical experience under the employment and supervision of a licensed electrical contractor or Class B electrician. Experience, by on-the-job employment or postsecondary schooling, or both, must include familiarization and study of the **National Electrical Code**, commercial wiring, residential or farmstead wiring, or both, electrical motor installation, electrical motor controls, and blueprint reading;

(2) Journeyman electrician to Class B electrician - At least two years of licensed journeyman electrical experience under the employment and supervision of a licensed electrical contractor or Class B electrician of which at least one year of that experience must be in residential or farmstead wiring, or both. Experience, by on-the-job employment or postsecondary schooling, or both, must include familiarization and study of the **National Electrical Code**, residential or farmstead wiring, or both, electrical motor installation, electrical motor controls, and blueprint reading;

(3) Journeyman electrician to electrical contractor or electrical inspector - At least two years of licensed electrical journeyman experience under the employment and supervision of an electrical contractor, of which at least one year is required in commercial wiring. Additional experience must include technical knowledge to plan, lay out, and supervise the installation of electrical light, heat, and power in accordance with the **National Electrical Code**;

(4) Electrical contractor to electrical inspector - No additional experience required;

(5) Class B electrician to electrical contractor - At least one year of electrical Class B experience in commercial wiring under the employment and supervision of a licensed electrical contractor;

(6) Apprentice electrician to 501(d) electrician - At least two years of licensed electrical experience under the supervision of a licensed electrical contractor, 501(d) electrician or Class B electrician. On-the-job experience or postsecondary schooling, or both, must include familiarization and study of the **National Electrical Code**, commercial wiring, residential or farmstead wiring, or both, electrical motor installation, electrical motor controls, and blueprint reading;

(7) 501(d) electrician to journeyman - At least four years of licensed electrical experience under the supervision of a licensed electrical contractor or Class B electrician. On-the-job experience or postsecondary schooling, or both, must include familiarization and study of the **National Electrical Code**, commercial wiring, residential or farmstead wiring, or both, electrical motor installation, electrical motor controls, and blueprint reading.

The electrician shall list the experience according to the type of work and the length of experience on a form provided by the commission. The commission shall verify the experience.

For the purposes of this section a person is considered licensed when employed for the purpose of completing electrical work by the federal government.

20:44:16:09. Units of time allowed for schooling or other experience. The following units of time are allowed toward an electrical wiring license in lieu of the experience required by § 20:44:16:08:

(1) One month of credit for each month of schooling completed with a passing grade from a wiring school as described in § 20:44:16:12. A valid school transcript is required;

(2) Two years of credit for bachelor of science degree in electrical engineering (BSEE). A valid school transcript is required;

(3) A maximum of one year of credit for at least four years of verified experience as an electrical lineman as described in § 20:44:16:13;

(4) Two hours of credit for each verified hour of classroom instruction in an electrical wiring apprenticeship program as described in § 20:44:16:14;

(5) One year of credit for military experience in the electrical wiring field of at least 24 months of verified time.

BRUCE L. PALMER
CONSULTING ELECTRICAL ENGINEER
2304 W 9TH STREET
ALBERT LEA, MN 56007
(507) 383 6290

EQUIPMENT EVALUATION REPORT

MANUFACTURER: Risco S.p.A., Via della Statistica, 2-PO Box 130, 36016 Thiene(VI)

MODEL NUMBER: RS 110 Vacuum Filler

SERIAL NUMBER: A825067

DESCRIPTION: Risco S.p.A. Control Panel (P.O. # V-CG042326)

DATE EXAMINED: April 25, 2026

1. **General conditions**. The subject equipment ("equipment") was supplied to Schmitz Custom Meats, 604 E Quartzite, Dell Rapids, SD 57022, to be used in their production process. The evaluation does not apply for any other installation.

1.1 This evaluation applies to only the Risco S.p.A. Model RS 110 Vacuum Filler serial # A825067 field inspected.

1. Standards Applied in the Evaluation. The construction requirements of Underwriters Laboratories' Standards for Robots and Robotic Equipment, UL 1740, 4th Edition, dated 2018, NFPA 79 Electrical Standards for Industrial Machinery 2018 Edition, Underwriters Laboratories' Standards for Safety for Industrial Control Equipment, UL 508a, 3rd Edition, dated 04/16/2020 ("the standard"), were employed in evaluating the equipment.

2. Compliance with the Standard. I have found that the equipment is in compliance with all applicable construction requirements of the Standard, as listed in this report.

Any performance testing is outside the scope of this investigation and was not performed.

Applicable Constructions Requirements of NFPA 79 (2018 Addition)

79.1.1.1 Thru 79.18.10.2, Annex A Thru Annex I

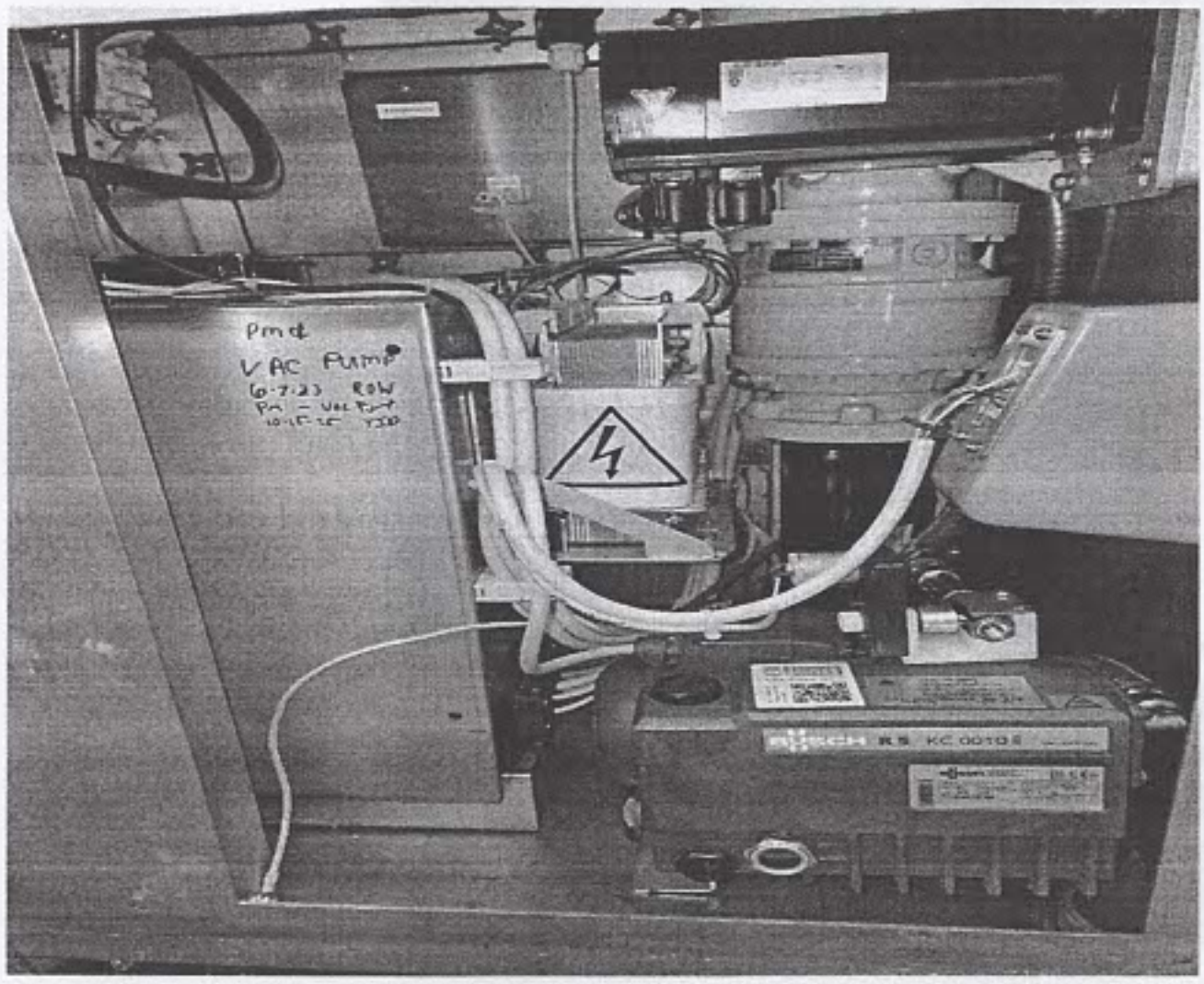
Applicable Construction Requirements of UL 508a (04/16/2020)

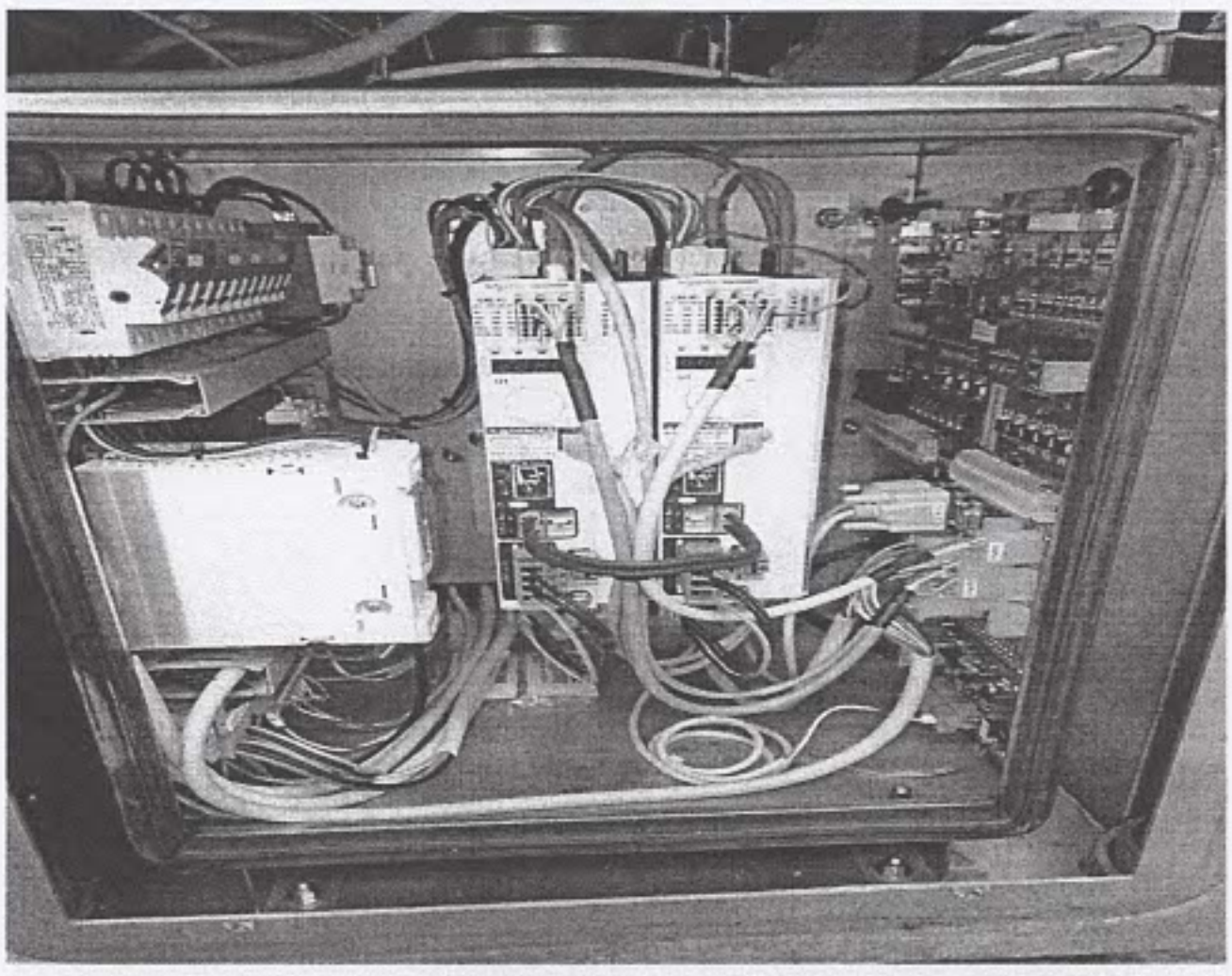
Part 1- General
Construction
All Panels Sections 7-17
Enclosed Panels Sections 18-27
Power Circuits Sections 28-36
Control Circuits Sections 37-48
Rating Sections 49-51
Markings Sections 52-61
Part 2- Specific
Enclosures Sections 62-64
Industrial Machinery Sections 65-67
Service Equip Use Sections 73-77
Elevator Control Sections 80
Flame Control Sections 81-83
Air Cond & Refrig Sections 88-92
Supplement SA- Specific
Component Require Sections SA1-SA10
Supplement SB- Short Circuit Ratings
Short Circuit Sections SB1-SB6
Appendix A
Appendix B

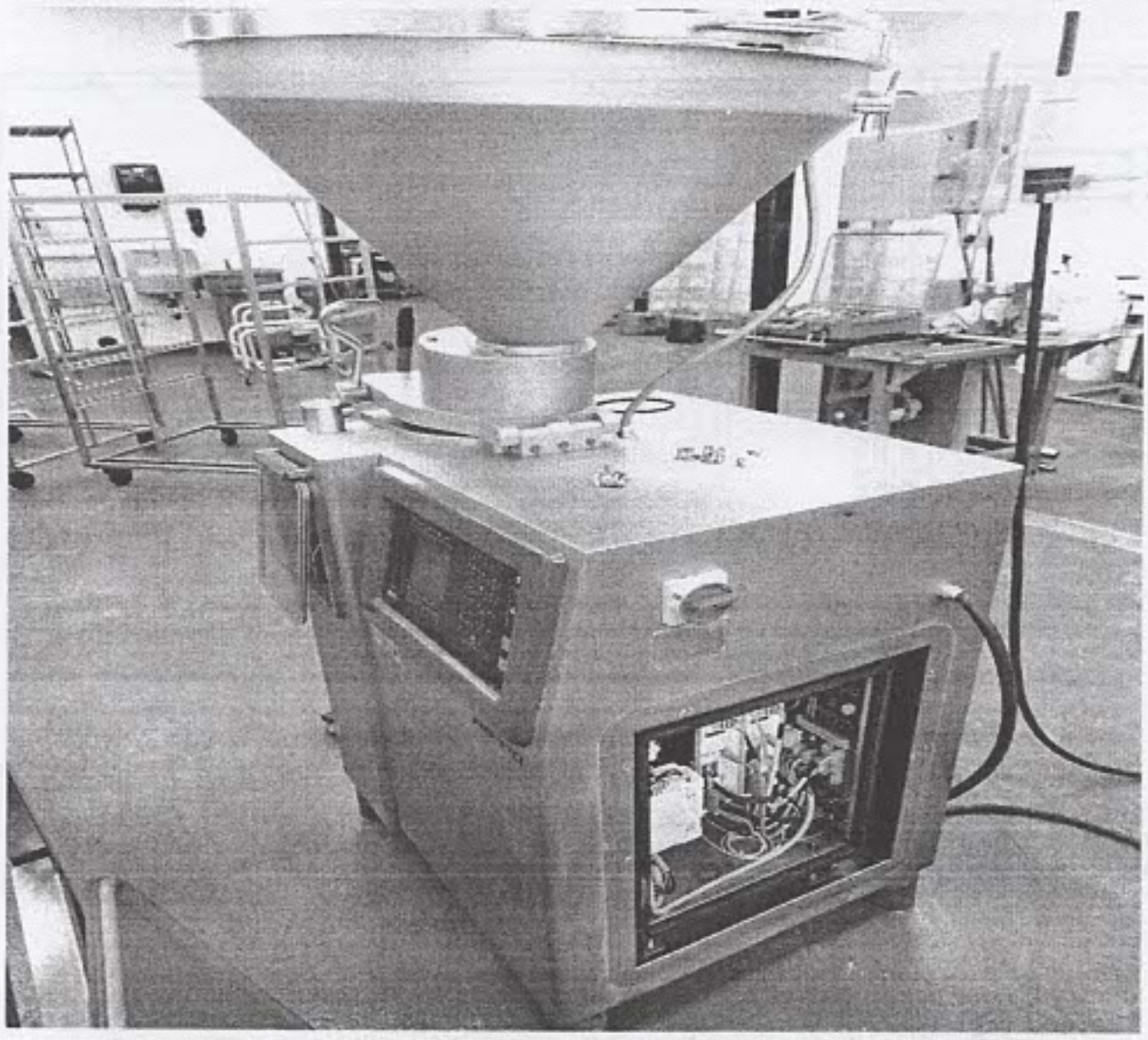
4. Identification of components.

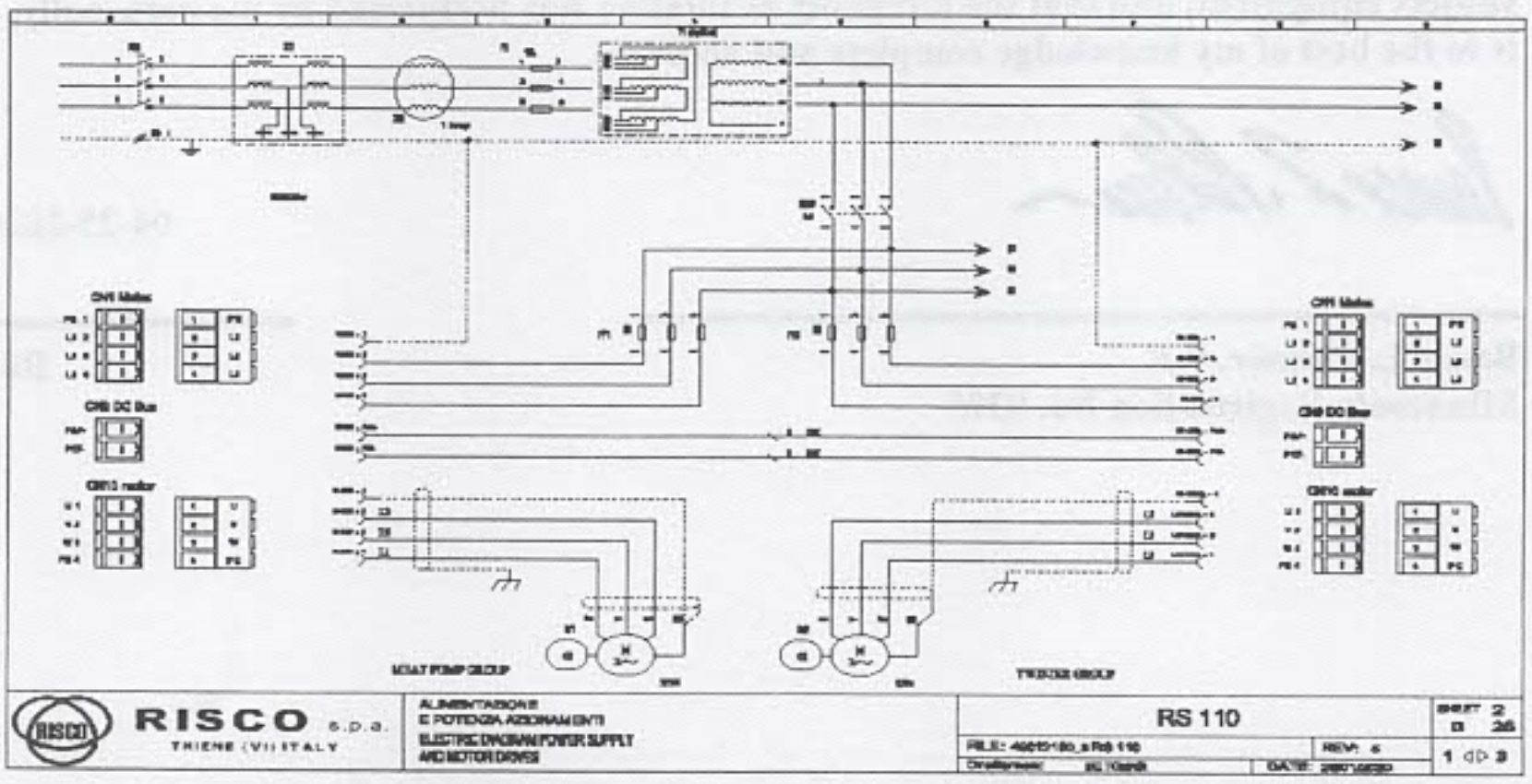
1) All components of the subject equipment are included in the following list.

All components are major testing laboratory listed, field listed or component recognized. Copies of the manufacturer's product literature and evidence of listing are available. In the case of non-disclosure agreements with the manufacturer, all component information cannot be printed.


Pmd
VAC Pump
6-7-23 ROW






RISCO s.p.a.
TRIENE (VI) ITALY
RS 110

Certificate
of
P.E. FIELD INSPECTION
for CONTROL PANEL
Compliance

PURSANT TO MN RULE NO. 3800.3620 SUBP. 2A
PURSANT TO OSHA FED CODE OF REGULATIONS SECTION S ELECTRICAL 1910.399 (ii)

MODEL NO. RS 110 Vacuum Filler
FEB NO. V-CG042326
SERIAL NO. A825067
CAB SCCR. 5KA
BLP
FINAL QUALITY CONTROL INSPECTION

I HEREBY CERTIFY THAT I AM A PROFESSIONAL ELECTRICAL ENGINEER, REGISTERED IN THE STATE OF MINNESOTA, THAT I HAVE NO FINANCIAL OR OTHER INTEREST IN THE SALE OR MANUFACTURE OF THE SUBJECT EQUIPMENT, AND THAT THE FOREGOING EVALUATION WAS PERFORMED BY ME PERSONALLY, AND IS TO THE BEST OF KNOWLEDGE COMPLETE AND ACCURATE.

DATE: 04/25/26

BRUCE L. PALMER, P. E.
MINNESOTA REGISTRATION NO. 8375

Risco S.p.A.
Via della Statistica, 2-PO Box 130
36016 Thiene(VI)

Bruce L. Palmer – Electrical Engineer

To: Schmitz Custom Meats
604 E Quartzite
Dell Rapids, SD 57022

Date: April 25, 2026

Project: PE field inspection of Risco S.p.A. Model RS 110 Vacuum Filler

Project No: V-CG042326

We forward the following:

For your information:

1 copy of PE field inspection of Risco S.p.A. Model RS 110 Vacuum Filler

Via: US Mail

Copy Form To:

Copy Encl To:

Remarks:

Gentlemen,

I have mailed a copy of the UL/PE review to the State Board of Electricity for their record. Enclosed are your copies of the PE field inspection for Risco S.p.A. Model RS 110 Vacuum Filler. Post the small label in the Risco S.p.A. Model RS 110 Vacuum Filler control panel closest to the incoming service to the machine. Keep the large label with the machine literature. If you have any questions feel free to call....

Thanks.

From: Bruce L. Palmer

2304 W 9TH Street Albert Lea, MN 56007 Phone 507 383 6290

SOUTH DAKOTA DEPARTMENT OF LABOR AND REGULATION

SOUTH DAKOTA ELECTRICAL COMMISSION

217 West Missouri Avenue, Pierre, SD 57501
Tel: 605.773.3573 Toll-Free: 1.800.233.7765 Fax: 605.773.6213 dlr.sd.gov/electrical

MACHINERY DESIGNATION APPLICATION

Entity Name: Schmitz Custom Meats Contact Person: Steven Schmitz

Tel: (605) 988 - 4703

Address: 604 E Quartzite | Dell Rapids | SD | 57022

STREET CITY STATE ZIP

Installation Address: : 604 E Quartzite | Dell Rapids | 57022

STREET CITY ZIP

(Yes) No: Entity presents application as official notice that Entity is designating the following equipment at the installation address as machinery.

Description of Machinery: **Risco RS110 Vacuum Filler**

SN: A825067

Name of Professional Engineer involved: Bruce L Palmer License No.: South Dakota 9017

Please answer the following questions:

Yes (No) The machinery as a packaged unit is available in a listed form.

Yes (No) Has an electrical standard been prepared or adopted to which the machinery should conform. (e.g. NRTL or NFPA 79: Electrical Standard for Industrial Machinery)

(Yes) No: The machinery is specific electrical equipment for use by the applying entity and not a line as manufactured, stored, sold, installed, or attached.

(Yes) No: A label indicating the installation complies with nationally recognized standards or tests determining suitable usage for said installation in manner utilized has been adhered to machinery by 3rd party conducting field listing.

(Yes) No: In the opinion of the Entity the machinery complies with NEC 670.

(Yes) No: Entity accepts responsibility and liability for the machinery.

(Yes) No: Entity is of the opinion the machinery is safe for the use intended.

By my signature below, I do solemnly swear the statements made herein are true and correct to the best of my knowledge and belief. Completion of this application does not guarantee approval.

Name: Steven Schmitz Position: Owner

[signature] 5 / 11 / 26

SIGNATURE DATE

To Submit: Mail or fax to the South Dakota Electrical Commission (contact information at the top of this form).

Ensure your application includes:

Signature and Date
Attach Stamped Engineering plans

SOUTH DAKOTA DEPARTMENT OF LABOR AND REGULATION
SOUTH DAKOTA ELECTRICAL COMMISSION
217 West Missouri Avenue, Pierre, SD 57501
Tel: 605.773.3573 Toll-Free: 1.800.233.7765 Fax: 605.773.6213 dlr.sd.gov/electrical

MACHINERY DESIGNATION APPLICATION

Entity Name: Big Stone Energy Storage Project Contact Person: Donald Haines

Tel: (559) 960 – 5620

Address: 14393 484th Ave. (STREET) Big Stone City (CITY) SD (STATE) 57216 (ZIP)

Installation Address: : 14393 484th Ave. (STREET) Big Stone City (CITY) 57216 (ZIP)

☑ Yes ☐ No: Entity presents application as official notice that Entity is designating the following equipment at the installation address as machinery.

Description of Machinery:

Thermal Energy Storage Modules

Name of Professional Engineer involved: Derek Bass License No.: 12057

Please answer the following questions:

☐ Yes ☑ No: The machinery as a packaged unit is available in a listed form.

☑ Yes ☐ No: Has an electrical standard been prepared or adopted to which the machinery should conform. (e.g. NRTL or NFPA 79: Electrical Standard for Industrial Machinery)

☑ Yes ☐ No: The machinery is specific electrical equipment for use by the applying entity and not a line as manufactured, stored, sold, installed, or attached.

☑ Yes ☐ No: A label indicating the installation complies with nationally recognized standards or tests determining suitable usage for said installation in manner utilized has been adhered to machinery by 3rd party conducting field listing.

☑ Yes ☐ No: In the opinion of the Entity the machinery complies with NEC 670.

☑ Yes ☐ No: Entity accepts responsibility and liability for the machinery.

☑ Yes ☐ No: Entity is of the opinion the machinery is safe for the use intended.

By my signature below, I do solemnly swear the statements made herein are true and correct to the best of my knowledge and belief. Completion of this application does not guarantee approval.

Name: Thomas Bence Position: Project Manager

Tom Bence (SIGNATURE) 07 / 14 / 2026 (DATE)

To Submit: Mail or fax to the South Dakota Electrical Commission (contact information at the top of this form).

Ensure your application includes:

☑ Signature and Date
☑ Attach Stamped Engineering plans

Field Evaluation of Non-Listed Industrial Machinery

Industrial Machinery: Antora TES Module

Industrial Machinery by: Antora Energy



BSESP-FEB-####

Big Stone Energy Storage Project (BSESP)

POET Big Stone Plant

Big Stone City, South Dakota

Grant County, South Dakota

LICENSED PROFESSIONAL ENGINEER
REG. No.
12057
DEREK J. BASS
7-9-26
SOUTH DAKOTA

Revision	Description	Date
0	Initial Application	07/09/2026

Summary



Codes and standards used:

- NFPA 70 National Electrical Code (2023)
- NFPA 79 Electrical Standard for Industrial Machinery (2024)

Overall Result of Evaluation

■ PASS

☐ FAIL

☐ Remediation Required (Refer to Observation Log)

Electrical Architecture

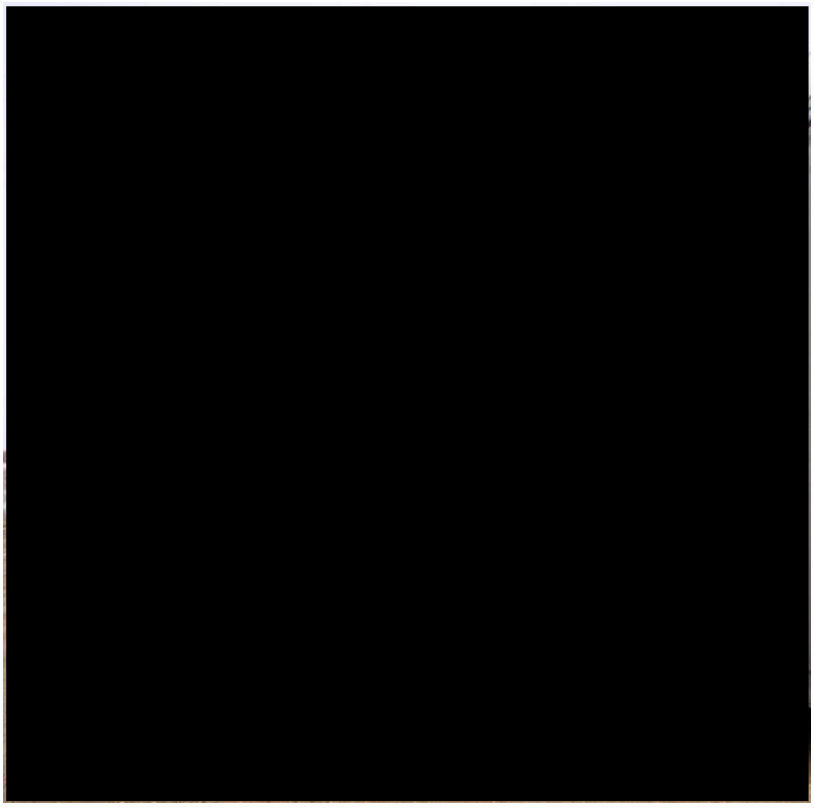
The BSESP project consists of 224 Thermal Energy Storage (TES) modules that store thermal energy to produce system level steam for POET's ethanol plant in Big Stone City, SD. Each module converts electrical energy to heat to be stored in an internal storage medium and releases it as steam on demand.



TES Modules

[redacted]





Applicable Construction Requirements of NFPA 70, Article 670:

Definition of Industrial Machinery, NFPA 70, Article 100

A power-driven machine (or a group of machines working together in a coordinated manner), not portable by hand while working, that is used to process material by cutting; forming; pressure; electrical, thermal, or optical techniques; lamination; or a combination of these processes. It can include associated equipment used to transfer material or tooling, including fixtures, to assemble/disassemble, to inspect or test, or to package. The associated electrical equipment, including the logic controller(s) and associated software/logic together with the machine actuators and sensors, are considered as part of the industrial machine.

The TES module qualifies as industrial machinery: it is a power-driven machine, not portable by hand, that processes electrical energy into stored thermal energy. Its logic controllers, actuators, and sensors are part of the machine.

Nameplate Data, NFPA 70, Article 670.3(A)

The nameplate must be affixed to the control equipment enclosure or machine with the following information:

Module Identification

- Module Number: MOD-XXXX
- Model Number: PN-A1018229-0000
- Serial Number: SN0000XXXX

Marshalling Cabinet

- [redacted]
- [redacted]

TES Module

- [redacted]
- [redacted]
- [redacted]
- [redacted]
- [redacted]
- [redacted]
- [redacted]
- [redacted]
- [redacted]

Example Nameplate:

[redacted]

Supply Conductors, NFPA 70, Article 670.4(A)

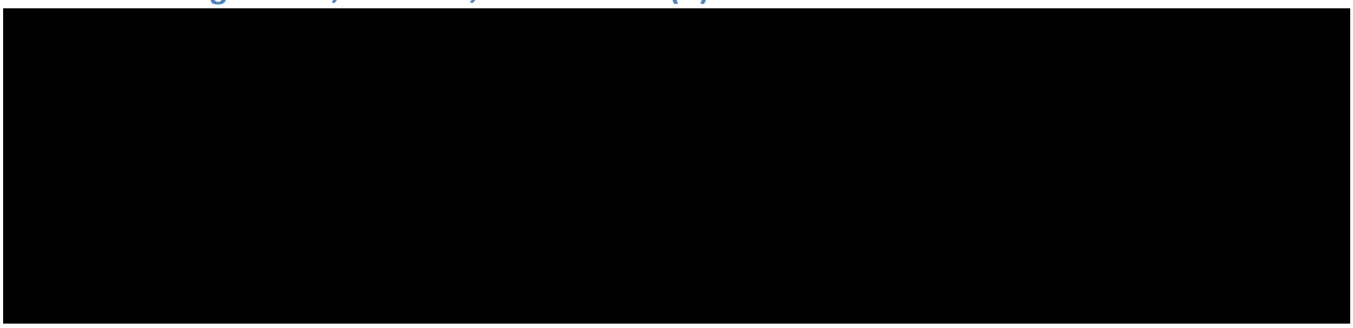
Per the language of the code, supply conductors must have an ampacity rating not less than:

1.25 × (Heating Loads [Amps]) + Largest Motor FLA [Amps] + Other Motors & Loads [Amps]





Disconnecting Means, NFPA 70, Article 670.4(B)



TES Switchgear



TES Transformer



Overcurrent Protection, NFPA 70, Article 670.4(C)

The electrical enclosure must have a single feeder circuit breaker or fuses when furnished as part of an industrial machine. The rating of the overcurrent device shall be sized on the sum of:

1.25 × (Heating Loads [Amps]) + Largest Motor FLA [Amps] + Other Motors & Loads [Amps]





Short Circuit Current Rating, NFPA 70, Article 670.5

The electrical enclosure must not be installed in a location where the maximum available fault current exceeds the nameplate rating.

All TES module generations are braced to withstand a 65 kA fault current. The maximum available fault current at all TES modules is less than 45kA so the TES modules are rated appropriately.



Overvoltage Protection, NFPA 70, Article 670.6

Industrial machinery with safety circuits shall have overvoltage protection.

[redacted]

Surge Capacitors



Surge Arresters



NFPA 70, Article 670 Compliance Result:

■ **PASS**

☐ **FAIL**

☐ **Remediation Required (Refer to Observation Log)**

NFPA 79 Field Installation Verification

System must comply with NFPA 79 sections 4-17 if it is applicable to the equipment being evaluated.

General Requirements and Operating Conditions, NFPA 79, Chapter 4

NFPA 79 4.4.2 Alternating Current (AC) Supplies

The electrical equipment shall be designed to operate within a steady state voltage of 90% to 110%, a supply frequency of 99% to 110% of rating, and where the harmonic distortion from the electric supply does not exceed 10%.

- The TES module is rated for $208V_{LL}/120V_{LN}$ and meets these requirements.



NFPA 79 4.5 Physical Environment and Operating Conditions

The electrical equipment shall be suitable for the physical environment and operating conditions.

- The module is fully enclosed, sealed and rated for both the environment and the operating conditions it will be subject to.

NFPA 79 4.9 Available Fault Current

The available fault current at each module shall not be greater than the corresponding short-circuit current rating marked on the module nameplate.

- See NFPA 70 670.5 section above that shows the modules are properly rated.

Disconnecting Means, NFPA 79, Chapter 5

NFPA 79 5.1 Machine Supply Circuit and Disconnection Means

Where practicable, the electrical equipment of a machine shall be connected to a single power supply circuit with means to disconnect each machine's power supply.

- See NFPA 70 670.4(B) section above for disconnecting means.

Protection from Electrical Hazards, NFPA 79, Chapter 6

NFPA 79 6.2 Basic Protection

Electrical equipment shall provide basic protection and fault protection to persons from electric shock. Live parts operating at or greater than 50 volts ac rms shall be guarded against contact.

- Protection is provided by the TES module being fully enclosed and any external wiring is fully insulated.

Protection of Equipment, NFPA 79, Chapter 7

NFPA 79 7.1 General

Measures shall be taken to protect equipment against the effects of overcurrent arising from a short circuit, overloads, ground faults, overvoltage, abnormal temperatures, loss of or reduction in the supply voltage, overspeed of machines, and incorrect phase sequence.

- [redacted]
- [redacted]
- Because stored energy is present on site, Antora maintains a revision-controlled LOTO procedure available on its file storage server. The procedure is readily accessible and ensures that any energy stored in a TES module can be properly isolated for safe operation by site personnel.
- [redacted]

Grounding and Bonding, NFPA 79, Chapter 8

NFPA 79 8.2 Equipment Grounding Conductors and Bonding Jumpers

The equipment frame and all non-current carrying conductive parts likely to become energized shall be bonded together and connected to an equipment grounding conductor or bonding jumper. Equipment grounding conductors and bonding jumpers shall not be smaller than is shown in Table 8.2.2.4.

- [redacted]

NFPA 79 8.2.1.3.3

The equipment grounding conductor must be identified with the word "GROUND" or with the GND symbol.



Control Circuits and Control Functions, NFPA 79, Chapter 9

NFPA 79 9.1.2.2 DC Control Circuit Voltages

DC control voltage shall be 250 volts or less.

- The TES marshalling cabinet is provided with 24VDC and provides the necessary power and control for the instruments and valves located inside of the TES Module.

NFPA 79 9.2.3.1 Operating Modes

Each machine shall be permitted to have one or more operating modes (automatic, manual, normal, and bypass) determined by the type of machine and its application.

- The TES Modules have 2 operating modes: Normal and automatic. In automatic mode, the PLC controls the module and in normal mode, an operator can manually adjust limited settings. An example is manually initiate charging the thermal battery.

Operator Interface and Control Devices, NFPA 79, Chapter 10

NFPA 79 10.1.1 Applicability

This chapter shall contain the requirements for devices mounted outside or partially outside control enclosures.

- [redacted]

NFPA 79 10.1.2.3 Machine Mounted Control Equipment

Control equipment shall be mounted rigidly in a reasonably dry and clean location, unless designed for a specific environment, shall be protected from physical damage, and shall be free from possibility of accidental operation by normal machine movements or by the operator.

- All valves and sensors on the TES module are rated for the installation.

Control Equipment: Location, Mounting, and Enclosures, NFPA 79, Chapter 11

NFPA 79 11.3 Degree of Protection

The protection of control equipment against ingress of solid foreign objects and liquids shall be adequate, taking into account the external influences under which the machine is intended to operate.

- The TES Marshalling cabinet is rated NEMA 4.

NFPA 79 11.5.1 Working Space

The depth of working space in the direction of access to live parts shall not be less than Table 11.5.1.1.

- The clearance in front of the TES and Marshalling cabinets is more than the required 3 feet.

[redacted]

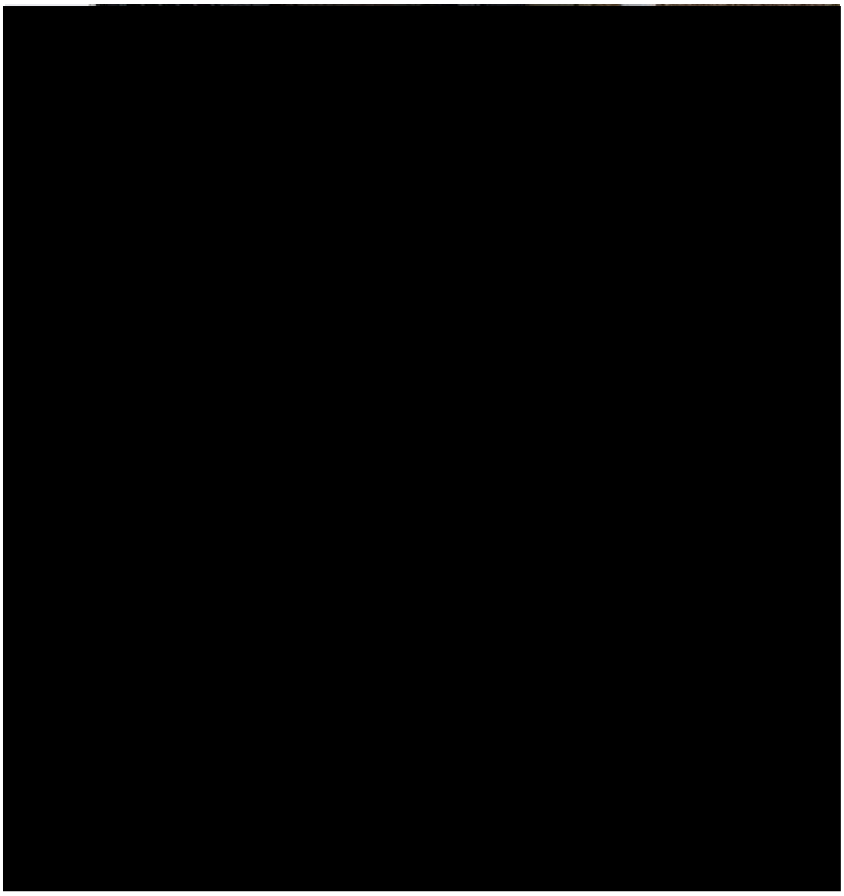
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Conductors, Cables, and Flexible Cords NFPA 79, Chapter 12

NFPA 79 12.1.1 General

Conductors, cables, and flexible cords shall be selected for the operating conditions and external influences that can exist. Conductors, cables, and flexible cords shall be identified for their intended use.

- [redacted]



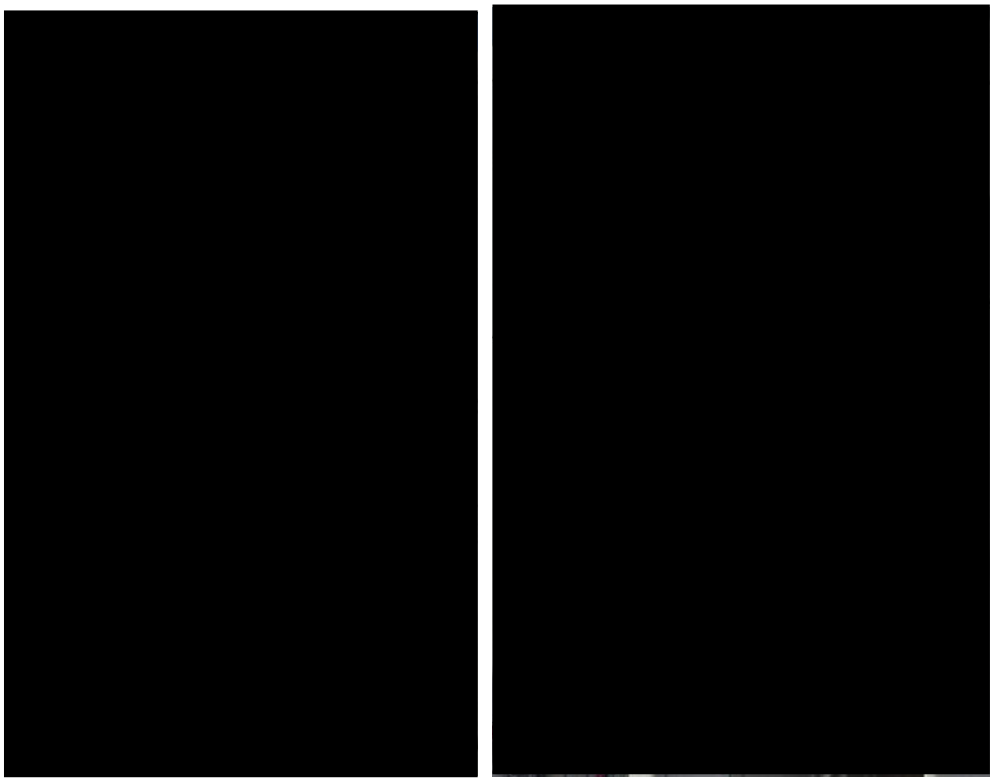
- [redacted]

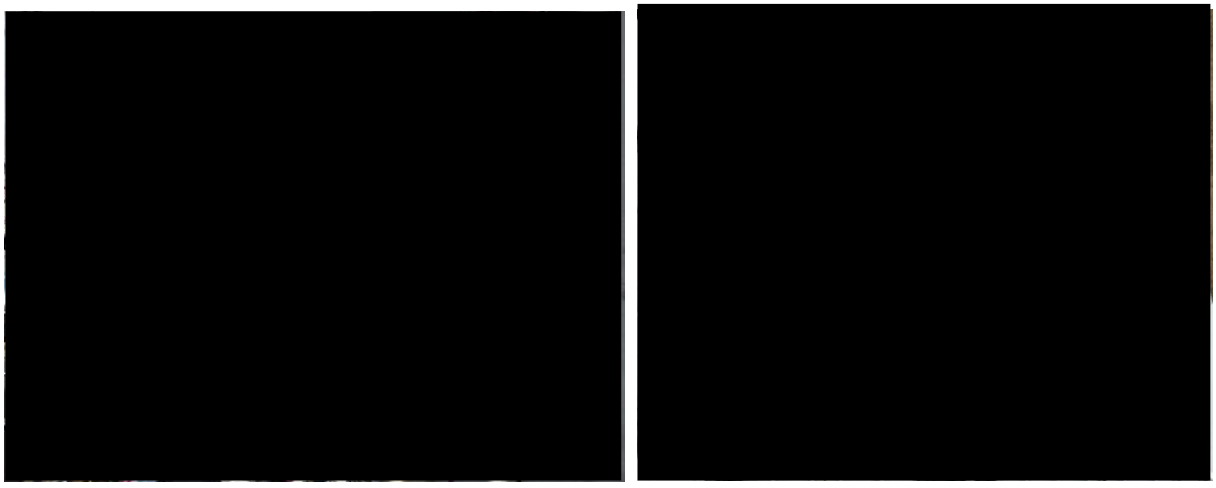
Wiring Practices, NFPA 79, Chapter 13

NFPA 79 13.1.6 Cables

Exposed cables installed along the structure of the equipment or system or in the chases of the machinery shall be permitted and shall be installed to closely follow the surface and structural member of the machinery.

- [redacted]





Electric Motors and Associated Equipment, NFPA 79, Chapter 14

- There are no motors associated with the TES Module.

Marking and Safety Signs, NFPA 79, Chapter 16

NFPA 79 16.1.1 General

The electrical equipment shall be marked with the supplier's name, trademark, or other identifying symbol. Measures shall be taken to protect equipment against the effects of overcurrent arising from a short circuit, overloads, ground faults, overvoltage, abnormal temperatures, loss of or reduction in the supply voltage, overspeed of machines, and incorrect phase sequence.

- All requirements are met and detailed in the sections above.

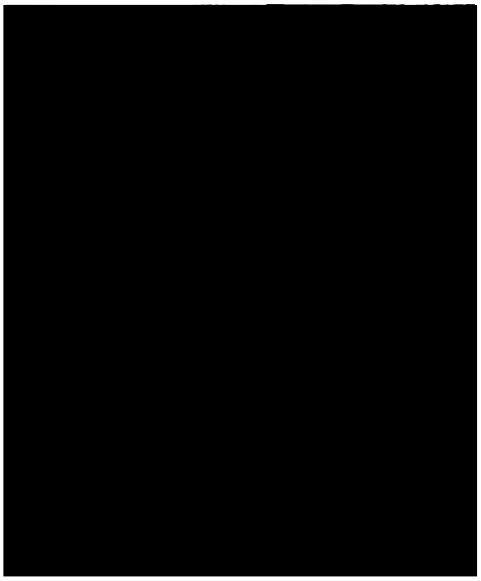
Technical Documentation, NFPA 79, Chapter 17

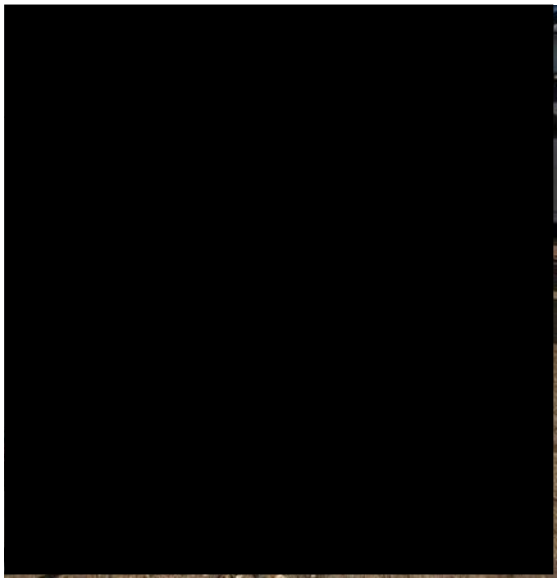
NFPA 79 7.1 General

Measures shall be taken to protect equipment against the effects of overcurrent arising from a short circuit, overloads, ground faults, overvoltage, abnormal temperatures, loss of or reduction in the supply voltage, overspeed of machines, and incorrect phase sequence.

- The TES Module and Marshalling cabinets both have circuit protection as they are UL Listed cabinets.

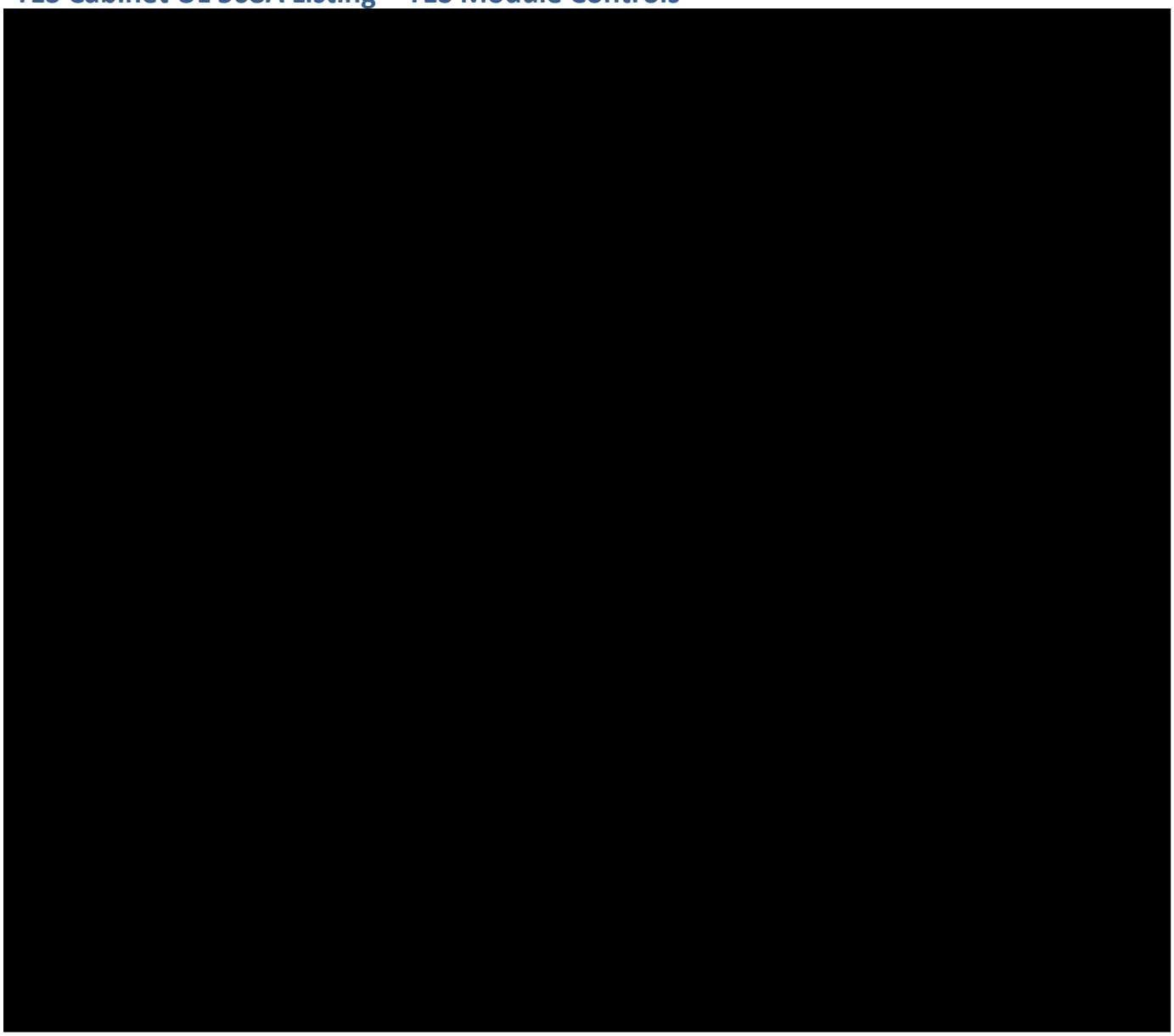
Marshalling Cabinet UL 508A Listing – TES Module Controls

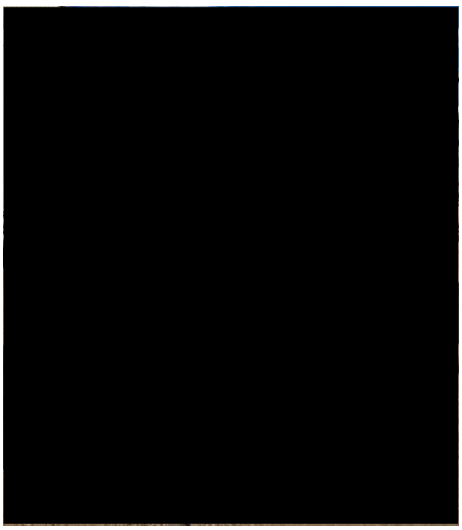


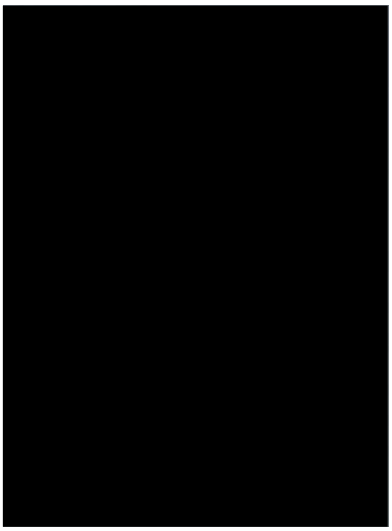




TES Cabinet UL 508A Listing – TES Module Controls



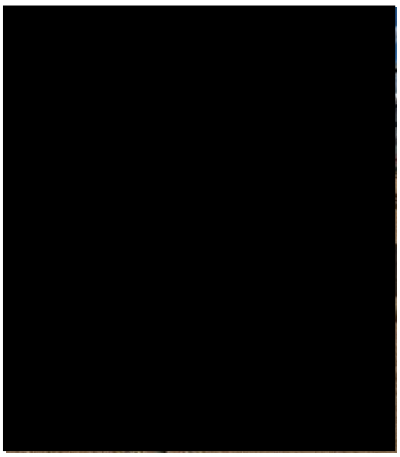




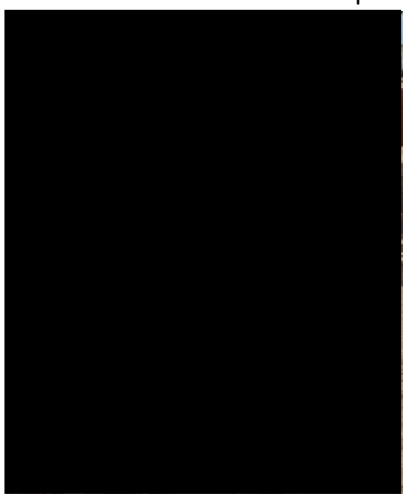
NFPA 70, Article 670 — Installation Verification

Both the TES Cabinet and Marshalling Cabinet are covered by their UL 508A listing. This section verifies the UL Listed equipment is installed per the requirements set forth in the NEC.

TES Cabinet

- Maintenance access and working clearances meet NEC requirements
- Nameplate is installed on the cabinet
- The cabinet and internal components are properly grounded
- 

Marshalling Cabinet

- Maintenance access and working clearances meet NEC requirements
- Nameplate is installed on the cabinet
- The cabinet and internal components are properly grounded
- 

NFPA 70, Article 670 Compliance Result:

■ PASS

☐ FAIL

☐ Remediation Required (Refer to Observation Log)

Observation Log

Differences between the observed installation and the governing standards are logged here with the corrective action required (if any).

Any item requiring corrective action must be resolved and re-evaluated before a final report is issued and the FEB label is placed on the equipment.

Issue No.	Standard / Code Reference	Observation	Corrective Action Required

Appendix A: Modules For Review

As discussed in earlier sections, there are five versions of the TES module are installed at BSESP. The differences between versions are mechanical only, so this report treats them collectively as "TES Module." Appendix A lists each individual TES Module included in the report for review.

This machinery designation report submission covers the following modules:

Module	SN	Module Generation	Module TES Top Level PN	Mod #	Train #	Service Status
Mod 010	1010	Gen1v2	A1011754-0000 rev P6	2341	3	In Service
Mod 019	1019	Gen1v3	A1012212-0000 rev P8	2338	3	In Service
Mod 020	1001	Gen1v3	A1012212-0000 rev P8	2128	1	In Service
Mod 025	1025	Gen1v4	A1012215-0000 rev P5	2318	3	In Service
Mod 033	1033	Gen1v4	A1012215-0000 rev P5	2133	1	In Service
Mod 042	1042	Gen1v4	A1012215-0000 rev P5	2144	1	In Service
Mod 044	1044	Gen1v4.1	A1018783-0000 rev P1	2238	2	In Service
Mod 047	1047	Gen1v4	A1012215-0000 rev P5	2235	2	In Service
Mod 048	1048	Gen1v4	A1012215-0000 rev P5	2217	2	In Service
Mod 049	1049	Gen1v4	A1012215-0000 rev P5	2234	2	In Service
Mod 050	1050	Gen1v4	A1012215-0000 rev P5	2233	2	In Service
Mod 051	1051	Gen1v4	A1012215-0000 rev P5	2232	2	In Service
Mod 052	1052	Gen1v4	A1012215-0000 rev P5	2231	2	In Service
Mod 066	1066	Gen1v4	A1012215-0000 rev P5	2317	3	In Service
Mod 067	1067	Gen1v4	A1012215-0000 rev P5	2314	3	In Service
Mod 069	1069	Gen1v4	A1012215-0000 rev P5	2224	2	In Service
Mod 070	1070	Gen1v4	A1012215-0000 rev P5	2316	3	In Service
Mod 073	1073	Gen1v4	A1012215-0000 rev P5	2223	2	In Service
Mod 075	1075	Gen1v4	A1012215-0000 rev P5	2248	2	In Service
Mod 076	1076	Gen1v4	A1012215-0000 rev P5	2221	2	In Service
Mod 077	1077	Gen1v4	A1012215-0000 rev P5	2247	2	In Service
Mod 080	1080	Gen1v4	A1012215-0000 rev P5	2245	2	In Service
Mod 081	1081	Gen1v4	A1012215-0000 rev P5	2244	2	In Service
Mod 082	1082	Gen1v4	A1012215-0000 rev P5	2322	3	In Service
Mod 084	1084	Gen1v4	A1012215-0000 rev P5	2327	3	In Service
Mod 086	1086	Gen1v4	A1012215-0000 rev P5	2325	3	In Service
Mod 087	1087	Gen1v4	A1012215-0000 rev P5	2324	3	In Service
Mod 088	1088	Gen1v4	A1012215-0000 rev P5	2323	3	In Service
Mod 089	1089	Gen1v4	A1012215-0000 rev P5	2321	3	In Service
Mod 090	1090	Gen1v4	A1012215-0000 rev P5	2346	3	In Service
Mod 091	1091	Gen1v4	A1012215-0000 rev P5	2345	3	In Service
Mod 092	1092	Gen1v4	A1012215-0000 rev P5	2326	3	In Service
Mod 093	1093	Gen1v4	A1012215-0000 rev P5	2348	3	In Service
Mod 096	1096	Gen1v4	A1012215-0000 rev P5	2344	3	In Service
Mod 097	1097	Gen1v4	A1012215-0000 rev P5	2342	3	In Service
Mod 099	1099	Gen1v4	A1012215-0000 rev P5	2428	4	In Service
Mod 100	1100	Gen1v4	A1012215-0000 rev P5	2427	4	In Service
Mod 101	1101	Gen1v4	A1012215-0000 rev P5	2426	4	In Service
Mod 102	1102	Gen1v4	A1012215-0000 rev P5	2423	4	In Service
Mod 103	1103	Gen1v4	A1012215-0000 rev P5	2425	4	In Service
Mod 104	1104	Gen1v4	A1012215-0000 rev P5	2424	4	In Service
Mod 105	1105	Gen1v5	A1018230-0000 rev P2	2524	5	In Service
Mod 106	1106	Gen1v4	A1012215-0000 rev P5	2421	4	In Service

Mod 107	1107	Gen1v4	A1012215-0000 rev P5	2337	3	In Service
Mod 109	1109	Gen1v4	A1012215-0000 rev P5	2336	3	In Service
Mod 110	1110	Gen1v4	A1012215-0000 rev P5	2334	3	In Service
Mod 112	1112	Gen1v4	A1012215-0000 rev P5	2331	3	In Service
Mod 113	1113	Gen1v4	A1012215-0000 rev P5	2335	3	In Service
Mod 122	1122	Gen1v5	A1018230-0000 rev P2	2438	4	In Service
Mod 123	1123	Gen1v5	A1018230-0000 rev P2	2528	5	In Service
Mod 124	1124	Gen1v5	A1018230-0000 rev P2	2523	5	In Service
Mod 125	1125	Gen1v5	A1018230-0000 rev P2	2447	4	In Service
Mod 128	1128	Gen1v5	A1018230-0000 rev P2	2527	5	In Service
Mod 132	1132	Gen1v5	A1018230-0000 rev P2	2526	5	In Service
Mod 133	1133	Gen1v5	A1018230-0000 rev P2	2525	5	In Service
Mod 134	1134	Gen1v5	A1018230-0000 rev P2	2522	5	In Service
Mod 135	1135	Gen1v5	A1018230-0000 rev P2	2442	4	In Service
Mod 136	1136	Gen1v5	A1018230-0000 rev P2	2443	4	In Service
Mod 138	1138	Gen1v5	A1018230-0000 rev P2	2518	5	In Service
Mod 139	1139	Gen1v5	A1018230-0000 rev P2	2521	5	In Service
Mod 140	1140	Gen1v5	A1018230-0000 rev P2	2437	4	In Service
Mod 141	1141	Gen1v5	A1018230-0000 rev P2	2548	5	In Service
Mod 142	1142	Gen1v5	A1018230-0000 rev P2	2436	4	In Service
Mod 143	1143	Gen1v5	A1018230-0000 rev P2	2517	5	In Service
Mod 144	1144	Gen1v5	A1018230-0000 rev P2	2435	4	In Service
Mod 145	1145	Gen1v5	A1018230-0000 rev P2	2515	5	In Service
Mod 146	1146	Gen1v5	A1018230-0000 rev P2	2516	5	In Service
Mod 147	1147	Gen1v5	A1018230-0000 rev P2	2434	4	In Service
Mod 148	1148	Gen1v5	A1018230-0000 rev P2	2433	4	In Service
Mod 149	1149	Gen1v5	A1018230-0000 rev P2	2431	4	In Service
Mod 150	1150	Gen1v5	A1018230-0000 rev P2	2514	5	In Service
Mod 151	1151	Gen1v5	A1018230-0000 rev P2	2512	5	In Service
Mod 152	1152	Gen1v5	A1018230-0000 rev P2	2513	5	In Service
Mod 154	1154	Gen1v5	A1018230-0000 rev P2	2511	5	In Service
Mod 155	1155	Gen1v5	A1018230-0000 rev P2	2547	5	In Service
Mod 157	1157	Gen1v5	A1018230-0000 rev P2	2544	5	In Service
Mod 159	1159	Gen1v5	A1018230-0000 rev P2	2546	5	In Service
Mod 160	1160	Gen1v5	A1018230-0000 rev P2	2545	5	In Service
Mod 163	1163	Gen1v5	A1018230-0000 rev P2	2543	5	In Service
Mod 166	1166	Gen1v5	A1018230-0000 rev P2	2542	5	In Service
Mod 167	1167	Gen1v5	A1018230-0000 rev P2	2541	5	In Service
Mod 169	1169	Gen1v5	A1018230-0000 rev P2	2537	5	In Service
Mod 170	1170	Gen1v5	A1018230-0000 rev P2	2538	5	In Service
Mod 173	1173	Gen1v5	A1018230-0000 rev P2	2536	5	In Service
Mod 175	1175	Gen1v5	A1018230-0000 rev P2	2535	5	In Service
Mod 177	1177	Gen1v5	A1018230-0000 rev P2	2532	5	In Service
Mod 178	1178	Gen1v5	A1018230-0000 rev P2	2533	5	In Service

Mod 179	1179	Gen1v5	A1018230-0000 rev P2	2531	5	In Service
Mod 180	1180	Gen1v5	A1018230-0000 rev P2	2534	5	In Service

SOUTH DAKOTA ELECTRICAL COMMISSION

UNDERTAKING FUND EVIDENCE PACKET

Ashley Flynn and Brian Taylor | Case No. 2025-04

CLAIM AT A GLANCE

Original claim submitted	**March 18, 2026**
Contractor	**Colby Hodo d/b/a AirCo Mechanical**
Electrical permit	**No. 464613**
Undertaking Fund request	**$10,000 maximum, subject to eligible costs**
Commission meeting	**November 17, 2026**

PURPOSE OF SUBMISSION

This packet consolidates the Undertaking Fund application originally submitted March 18, 2026, and its supporting records. The claim arises from an improperly completed electrical installation, an overvoltage incident, and damage to household appliances and HVAC components.

OPEN ELECTRICAL CORRECTION ORDER

The original electrical installation remains subject to an open Correction Order, Permit #464613, issued by SDEC electrical inspector Tim Heairet. The claimants respectfully request that the Commission consider its inspection findings and the outstanding order when reviewing this claim.

STATUS OF REQUIRED CORRECTIONS

Following the Correction Order, the claimants hired Swaney Electric. Swaney assessed the work, but scheduling delays have prevented completion of the required corrections. No written estimate has yet been provided, and the Correction Order remains open.

REQUEST FOR RELIEF

The combined cost of completing the electrical corrections and repairing or replacing the damaged HVAC system and household appliances is expected to substantially exceed $10,000. The claimants request a formal determination of eligibility and an award of the full $10,000 statutory maximum, to the extent supported by qualifying costs.

Original supporting exhibits are reproduced without substantive changes.
Cover statements summarize the claimants' position; they are not Commission findings.

EXHIBIT INDEX

Click a section to open it (PDF bookmarks also appear in the sidebar).

EXHIBIT A	**Completed Undertaking Fund Claim Form** Original application dated March 18, 2026	3-4
EXHIBIT B	**AirCo Mechanical Sales Receipt** Itemized electrical and HVAC work; payment record	5
EXHIBIT C	**Payment Support - Cash Withdrawals** Three supporting bank withdrawal screenshots	6-8
EXHIBIT D	**Central Air - Paid Assessment and Repair Invoice** Professional HVAC findings; $321.74 paid	9-10
EXHIBIT E1	**HVAC Bid 1 - Action Mechanical** Original HVAC replacement estimate	11
EXHIBIT E2	**HVAC Bid 2 - Central Air & Technologies** Original HVAC replacement estimate	12-13
EXHIBIT E3	**HVAC Bid 3 - Wolff's Plumbing & Heating** Original HVAC replacement estimate	14-17
EXHIBIT F	**Signed Electrical Commission Consent Agreement** Case Nos. 2025-03 and 2025-04	18-23
EXHIBIT G	**Correspondence with Jennifer Doubledee** March 18 submission and subsequent follow-ups	24-46
EXHIBIT H	**Organized Text-Message Evidence** Communications concerning the work and its aftermath	47-55

COMMISSION INSPECTION RECORD

The claimants ask the Commission to reference Inspector Tim Heairet's open Correction Order (Permit #464613) and associated inspection records.

Page numbers refer to this combined PDF; original exhibits have not been rewritten.

SOUTH DAKOTA DEPARTMENT OF LABOR AND REGULATION
ELECTRICAL COMMISSION
217 W. Missouri Ave. Pierre, South Dakota 57501
Tel: 605.773.3573 | Fax: 605.773.6213 | dlr.sd.gov

UNDERTAKING FUND CLAIM FORM

SDCL 36-16-20; ARSD Chapter 20:44:26

Submitter Name: Ashley Flynn

Submitter Address: 19164 Sandstone Rd, Belle Fourche, SD 57717

Submitter Phone: [redacted]

Submitter E-mail address: [redacted]

Name of contractor who performed the installation: Colby Hodo dba AirCo Mechanical

Description of work to be completed:
We hired Hodo for installation and connection of new electrical service to our mobile home, and to install an air conditioning unit that he sold us. (see AirCo Mechanical Receipt).

Description of work not completed and/or improperly completed:
On June 16, 2025, the contractor connected electrical service to our home and advised that power was ready for use. Upon first use of electricity on June 18, 2025, light bulbs immediately overheated and failed, and multiple plugged-in appliances subsequently malfunctioned. Immediate voltage testing showed 240 volts present at standard 120-volt outlets, at which point power was immediately shut off.
The contractor returned on June 20, 2025, and attempted to correct the wiring. Butte Electric later inspected their service and confirmed the overvoltage condition was not caused by the utility provider. The electrical inspection then resulted in a Correction Order (Permit # Permit #464613) citing violations requiring repair.
Following the overvoltage event, an HVAC technician from Central Air & Technologies inspected the furnace and identified failed components, including a defective sequencer within the furnace control. The technician bypassed the failed component to temporarily restore heating and cooling function through the thermostat, instead of requiring manual operation as previously advised by the contractor.

The air conditioning unit installed by the contractor was a used unit removed from another job and sold to us. It utilizes an outdated R22 refrigerant that is no longer supported for new HVAC systems and cannot be properly integrated with a replacement furnace system.
Due to the electrical overvoltage damage and incompatibility of the HVAC system, full replacement of both the furnace and air conditioning system has been recommended. Wolff's Plumbing & Heating stated: "The old system is not serviceable at all. The R22 refrigerant is not available, which means the system needs to be updated to the current refrigerant."
The attached bids do not include the additional costs required to correct the electrical work.

The electrical overvoltage event caused damage beyond the HVAC system. These additional costs are summarized below and supporting documentation is attached where available:

- Payment to AirCo Mechanical: **$3,881.88**
- Replacement of damaged appliances (vacuum, thermostat, washer & dryer, gas range): **$3,198.61**
- Service call by Central Air & Technologies to temporarily restore HVAC function by bypassing damaged components: **$321.74**
- Electrical work by Swaney Electric to correct violations under Permit #464613 and assess prior work (cost pending)

Total documented additional damages to date: **$7,402.23** (excluding pending electrical repairs)

Amount paid to contractor (attach proof of payment if available): $ 3,881.88

Attach three bids for correction and/or completion of the installation as required under ARSD 20:44:26:02(4):
Bid 1 Action Mechanical, Bid 2 Central Air & Technologies, Bid 3 Wolff's Plumbing & Heating

X_____ I certify that I have not obtained a civil judgment against the contractor who performed this installation (ARSD 20:44:26:02(5)).

Ashley Flynn 03/18/2026
Submitter Name Date

AirCo Mechanical

12B Statesboro Dr
Belle Fourche, SD 57717 US
[redacted]
youraircomechanical@gmail com

SALES RECEIPT

BILL TO
Ashley Flynn

SALES 1154
DATE 06/02/2025

DATE	ACTIVITY	DESCRIPTION	QTY	RATE	AMOUNT
	Hvac r22 condensing unit	sold customer a used but in good condition r22 outdoor condenser. no warranty on used equipment.	1	500.00	500.00T
	Install used outdoor condensing u it r22	labor to install unit and get ac functioning	1	1,200.00	1,200.00T
	HVAC Additional labor cost (hourly rate)		4	100.00	400.00T
	Electrical	electrical service call	1	155.25	155.25T
	Electrical permit fee		1	200.00	200.00T
	electrical work	Install new electrical service for mobile home	1	1,200.00	1,200.00T
	Deduction from bill	deduction from invoice/receipt due to customer already processing 2 payments in the amount of $1,200 totaling $2,400	1	-2,400.00	-2,400.00

Customer has already paid $2400 00 leaving a ballance of $1,488 81

SUBTOTAL	1,255.25
TAX	226.63
TOTAL	1,481.88
AMOUNT RECEIVED	1,481.88
BALANCE DUE	**$0.00**

PAYMENT SUPPORT - ORIGINAL SCREENSHOT

04/28/2025 - $1,200 withdrawal

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Export (1).csv

Open with

	A	B	C	D	E	F	G	H	I	J	K
1	Account Name : REGULAR SHARE										
2	Account Number : [redacted]										
3	Date Range : 04/01/2025-04/30/2025										
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7	20250428000000[-7	04/28/2025	Withdrawal Cash		-1200		5636.75		0	1200	0
8	20250425000000[-7	04/25/2025	Deposit AMERICAN (	TYPE: DIRECT DEP	CO: AMERICAN COL	1749.82	6836.75		0	1749.82	0
9	20250421000000[-7	04/21/2025	Withdrawal 0000021264		-9990.5		5086.93		0	9990.5	0
10	20250421000000[-7	04/21/2025	Withdrawal Cash		-100		15077.43		0	100	0
11	20250421000000[-7	04/21/2025	Withdrawal		-15		15177.43		0	15	0
12	20250421000000[-7	04/21/2025	COMMENT	Wire 0000021264 $	0				0		
13	20250415000000[-7	04/15/2025	Deposit MINERALS T	TYPE: JHTC CO: MINERALS TECHNOL		14796.47	15192.43		0	14796.47	0
14	20250414000000[-7	04/14/2025	Withdrawal 1ST BAN	TYPE: ONLINE PMT	-1500		395.96		0	1500	0
15	20250411000000[-7	04/11/2025	Deposit AMERICAN (	TYPE: DIRECT DEP	CO: AMERICAN COL	1525.54	1895.96		0	1525.54	0
16	20250409000000[-7	04/09/2025	Withdrawal 1ST BAN	TYPE: ONLINE PMT	-200		370.42		0	200	0

PAYMENT SUPPORT - ORIGINAL SCREENSHOT

06/16/2025 - $1,200 withdrawal

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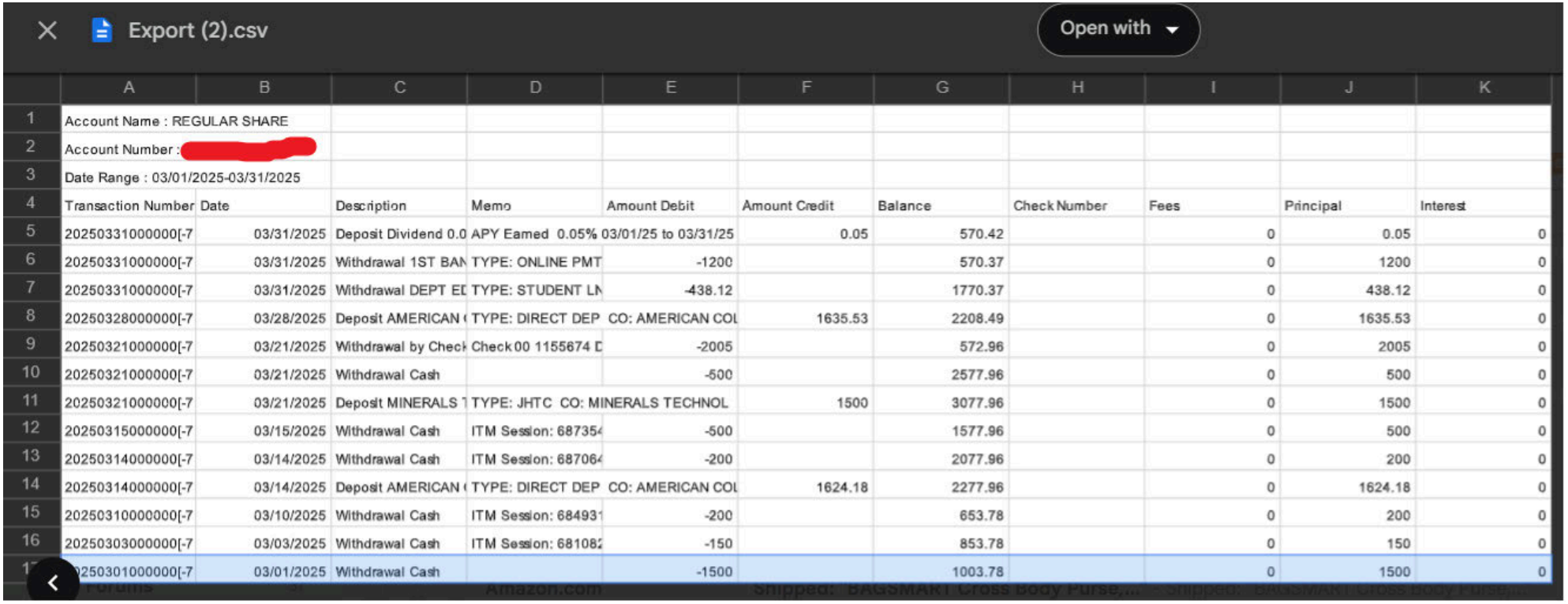
Open with

	A	B	C	D	E	F	G	H	I	J	K
1	Account Name : REGULAR SHARE										
2	Account Number : [redacted]										
3	Date Range : 06/01/2025-06/30/2025										
4	Transaction Number	Date	Description	Memo	Amount Debit	Amount Credit	Balance	Check Number	Fees	Principal	Interest
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6	20250630000000[-7	06/30/2025	Withdrawal Cash	ITM Session: 738673	-1500		322.02		0	1500	0
7	20250620000000[-7	06/20/2025	Deposit AMERICAN (	TYPE: DIRECT DEP	CO: AMERICAN COU	1641.99	1822.02		0	1641.99	0
8	20250618000000[-7	06/18/2025	Deposit by Check	Check Received 146.02		146.02	180.03		0	146.02	0
9	20250616000000[-7	06/16/2025	Withdrawal Cash		-1200		34.01		0	1200	0
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11	20250607000000[-7	06/07/2025	Withdrawal Cash		-1000		2967.92		0	1000	0
12	20250606000000[-7	06/06/2025	Deposit AMERICAN (	TYPE: DIRECT DEP	CO: AMERICAN COU	1506.14	3967.92		0	1506.14	0
13	20250602000000[-7	06/02/2025	Deposit by Check	Check Received 50.00		50	2461.78		0	50	0

PAYMENT SUPPORT - ORIGINAL SCREENSHOT

03/01/2025 - $1,500 withdrawal

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Export (2).csv

Open with

	A	B	C	D	E	F	G	H	I	J	K
1	Account Name : REGULAR SHARE										
2	Account Number : [redacted]										
3	Date Range : 03/01/2025-03/31/2025										
4	Transaction Number	Date	Description	Memo	Amount Debit	Amount Credit	Balance	Check Number	Fees	Principal	Interest
5	20250331000000[-7	03/31/2025	Deposit Dividend 0.0	APY Earned 0.05% 03/01/25 to 03/31/25		0.05	570.42		0	0.05	0
6	20250331000000[-7	03/31/2025	Withdrawal 1ST BAN	TYPE: ONLINE PMT	-1200		570.37		0	1200	0
7	20250331000000[-7	03/31/2025	Withdrawal DEPT ED	TYPE: STUDENT LN	-438.12		1770.37		0	438.12	0
8	20250328000000[-7	03/28/2025	Deposit AMERICAN (	TYPE: DIRECT DEP	CO: AMERICAN COL	1635.53	2208.49		0	1635.53	0
9	20250321000000[-7	03/21/2025	Withdrawal by Check	Check 00 1155674 D	-2005		572.96		0	2005	0
10	20250321000000[-7	03/21/2025	Withdrawal Cash		-500		2577.96		0	500	0
11	20250321000000[-7	03/21/2025	Deposit MINERALS T	TYPE: JHTC	CO: MINERALS TECHNOL	1500	3077.96		0	1500	0
12	20250315000000[-7	03/15/2025	Withdrawal Cash	ITM Session: 68735	-500		1577.96		0	500	0
13	20250314000000[-7	03/14/2025	Withdrawal Cash	ITM Session: 68706	-200		2077.96		0	200	0
14	20250314000000[-7	03/14/2025	Deposit AMERICAN (	TYPE: DIRECT DEP	CO: AMERICAN COL	1624.18	2277.96		0	1624.18	0
15	20250310000000[-7	03/10/2025	Withdrawal Cash	ITM Session: 68493	-200		653.78		0	200	0
16	20250303000000[-7	03/03/2025	Withdrawal Cash	ITM Session: 68108	-150		853.78		0	150	0
17	20250301000000[-7	03/01/2025	Withdrawal Cash		-1500		1003.78		0	1500	0

Central Air and Technologies
PO Box 317
SPEARFISH, SD 57783 USA
(605) 645-4526

BILL TO
Ashley Flynn
19164 Sandstone Rd
Belle Fourche, SD 57717

INVOICE	INVOICE DATE
51018514	Feb 23, 2026

JOB ADDRESS
Ashley Flynn
19164 Sandstone Rd
Belle Fourche, SD 57717

Completed Date: 9/23/2025
Payment Term: Due Upon Receipt
Due Date: 2/23/2026

DESCRIPTION OF WORK

The homeowner reported that a prior electrician incorrectly applied 240 volts to a 120-volt residential electrical system, resulting in a whole-house overvoltage event. The homeowner stated that the furnace and air conditioning system were operating normally with no prior issues before this incident.

Immediately following the overvoltage event, multiple system failures were observed. The air conditioning system began running continuously and could only be shut off by disconnecting power, indicating a control failure. Additionally, the heating system was inoperable due to improper wiring between the thermostat and relay.

Upon inspection, I corrected the thermostat and relay wiring to restore basic control functionality. However, further diagnostics revealed that the furnace sequencer had failed and was stuck in the closed position. This type of failure is consistent with damage caused by overvoltage exposure. The improper application of 240 volts to a system designed for 120 volts can cause significant electrical stress, overheating, and internal component damage.

Based on my professional assessment, the sequencer failure was directly attributable to the overvoltage event. Furthermore, it is highly likely that additional internal components within both the furnace and air conditioning system were compromised, even if not immediately evident. Electrical overvoltage commonly causes latent damage that leads to premature failure of affected components.

Due to the age of the system and the extent of electrical stress it experienced, repair of individual components would be unreliable and cost-inefficient. In my professional opinion, full replacement of the furnace and air conditioning system is justified and recommended. This recommendation is based on:

Verified failure of critical components caused by the overvoltage event
High likelihood of additional hidden damage
Increased risk of ongoing failures and reduced system lifespan
Cost inefficiency of piecemeal repairs on an already aged system

As an interim measure, I bypassed the failed sequencer and routed system control through the thermostat to temporarily restore heating and cooling functionality. However, this is not a permanent solution and does not address underlying damage.

Additionally, I recommended improving return airflow by adding an additional air grille in the door, as the current setup is restricting airflow and placing additional strain on the system.

TASK	DESCRIPTION	QTY
Diagnostic Fee	Diagnostic Fee	1.00
EHR-240	Repair low voltage or high voltage wiring. Inspect all other wiring and connections for safe operation of the heating and cooling system.	2.00

PAID ON	TYPE	MEMO	AMOUNT
4/9/2026	Check		$321.74

SUB-TOTAL	$315.30
SD EXCISE TAX 2.041%	$6.44
TOTAL DUE	$321.74
PAYMENT	$321.74
BALANCE DUE	**$0.00**

Thank you for choosing Central Air and Technologies

ACTION MECHANICAL

PLUMBING HEATING COOLING

Date: 2/23/2026
Submitted To:
Job Name: Ashley Flynn
Location: 19164 Sandstone rd Belle Fourche SD 57717
Contact Number: [redacted]

Scope of Work (Base Bid)- material & labor

To replace existing furnace with a new Coleman 70,000 btu 80% furnace. This includes recovery of a/c system, removal of old furnace, installation of new furnace, reinstallation of existing indoor coil placed in the bottom of the new furnace, roofjack, t4 thermostat, a/c reconnect and recharge, mods, orfice, startup and all labor to complete.

***this does not include electrical**

EXCLUSIONS: PAINTING, PATCHING, ROOFING, ELECTRICAL, GAS PIPING AND SHEET ROCK REMOVAL

BASE BID **$5,995.00** ***Terms: 50% Down and 50% upon completion***

***ALL INVOICES 31 DAYS PAST COMPLETION WILL BE TURNED OVER TO COLLECTIONS AND SUBJECT TO A 35% FINANCE CHARGE**

All material is guarantedd to be as specified. All work to be completed in a workmanlike manner according to standard practices. Any Alterations or deviations from the above specifications involving extra costs will be executed only upon written orders, and will become an extra charge over and above the estimate. All agreements contingent upon strikes, accidents or delays beyond our control. Owner to carry fire, wind damage and other necessary insurance. Our workers are fully covered by workman's compensation insurance.

Action Mechanical, Inc.

Jared Anderson
Cc: File

This proposal is valid for 30 days from date listed above.

Acceptance of Proposal

The above prices, specifications and conditions are satisfactory and are hereby accepted. You are Authorized to do the work as specified. Payment will be made as outlined above.

Date of Acceptance: _____

Signature: _____

Central Air and Technologies
PO Box 317
SPEARFISH, SD 57783 USA
(605) 645-4526

BILL TO
Ashley Flynn
19164 Sandstone Rd
Belle Fourche, SD 57717

ESTIMATE	ESTIMATE DATE
51015955	Feb 23, 2026

JOB ADDRESS
Ashley Flynn
19164 Sandstone Rd
Belle Fourche, SD 57717

Job:

SERVICE	DESCRIPTION	QTY
System Changeout	System Changeout	12.00
L95-453	L95-453 DGAX077BDTA FURNACE 80% 77K DOWNFLOW COLEMAN	1.00
Coleman DGAX077BDTA		
03. Misc	**B75-230A-629** 2.5TON MANUFACTURED HOME COIL	1.00
03. Misc	**B68-255** Air Conditioning Condensing Unit RC3 Series, 13.4 SEER2, Single-Phase, 2 Ton, R-454B	1.00

Materials

MATERIAL	DESCRIPTION	QUANTITY
B79-230	B79-230 061208500HJS LINE SET STANDARD PE WHITE 3/8IN 3/4IN 1/2IN 50FT STRAIGHT END R3.3	1.00
M-TSTAT-110	Non-Programmable Single Stage Thermostat	1.00
X90-256	X90-256 S1-4000-7141/C JACK ROOF MANUFACTURED SOURCE 1	1.00
B92-533	B92-533 EL3232-2 PAD EQUIPMENT 32X32X2 E LITE SUBSTITUTES TO: B92-534	1.00

SUB-TOTAL	$7,363.60
TAX 2.041%	$150.29
TOTAL	$7,513.89

Thank you for choosing Central Air and Technologies

CUSTOMER AUTHORIZATION

THIS IS AN ESTIMATE, NOT A CONTRACT FOR SERVICES. This estimate is provided by Central Air & Technologies LLC as a good faith evaluation of work to be performed at 19164 Sandstone Rd, Belle Fourche, SD 57717. It is based on our initial assessment and does not account for potential material price increases or additional labor and materials that may be required due to unforeseen issues arising during the project. The final cost of the work may vary from this estimate, potentially significantly. This is not a guarantee of the final price for the work to be performed. By signing below, I accept this estimate, authorize Central Air & Technologies LLC to proceed with the work as outlined, and agree to pay the full amount for all work performed, including any additional services required.

Sign here Date

WOLFF'S PLUMBING & HEATING
PO BOX 97
SPEARFISH SD 57783
www.wolffph.com
(605) 642-5755

BILL TO
ASHLEY FLYNN
19164 SANDSTONE RD
BELLE FOURCHE, SD 57717 United States

ESTIMATE	ESTIMATE DATE
70913321	Mar 18, 2026

JOB ADDRESS
ASHLEY FLYNN
19164 SANDSTONE RD
BELLE FOURCHE, SD 57717 United States

Job: 90361

ESTIMATE DETAILS

Furnace and A/C: Install high efficient mobile home furnace and A/C system.

SERVICE	DESCRIPTION	QTY	PRICE	TOTAL
1	Thermo Pride 75,000 btu 95% single stage mobile home furnace. All equipment, materials, labor, and tax included. High-Efficiency, 95% AFUE, Gas/Propane Mobile Home Furnace with Integrated Coil Cabinet The Thermo Pride Story - Located right here in the United States, Thermo Products, makers of Thermo Pride heating equipment, is known for superior workmanship and product innovation. Thermo Products is committed to producing handcrafted products that provide your family with reliability, comfort, durability, quiet operation, and high efficiency. You will have the peace-of-mind that comes from knowing your gas Thermo Pride Mobile Home furnace is anything but a mass-produced, low-cost compromise between quality and price. Reliability - Whether you're upgrading to save energy or your current furnace has failed, you'll want to replace it with one that is both dependable and economical. Thermo Pride Mobile Home furnaces are designed and built specifically as replacement furnaces, so you can easily upgrade the heating or cooling system in your home.	1.00	$6,850.00	$6,850.00

Energy Star Approved - The CMC1 Mobile Home Furnace bears the Energy Star logo for the models equipped with an ECM constant torque (CTM) blower motor. These models end in the suffix DV3. It is 95% efficient, saving you money on your energy bills.

Natural Gas or LP - All Thermo Pride Mobile Home Furnaces can be used with either natural gas or LP (propane). They are supplied with all the necessary components to convert from natural to LP.

Venting Options - The CMA can be vented through the existing roof jack, using our concentric vent kit, or through the roof or wall with our dual pipe flashing kit. A two-piece top has been designed for improved access to the vent pipes as well.

“Peace of Mind” - Thermo Pride's CMC2 includes a 10-Year Peace of Mind Plus Limited Warranty. If the heat exchanger fails within 10 years of the installation date, we will provide a replacement furnace to the original homeowner. A 5 year parts warranty is extended to any owner. A 10 year parts warranty is extended to the original homeowner. After the tenth year, the heat exchanger continues to be covered by our transferable Lifetime Limited Warranty to any owner.

- 95% Efficient
- Integrated Coil Cabinet for Easy Air Conditioning Installation
- Energy Star Approved When Using the Optional ECM Blower Motor
- Aluminized Steel Primary Heat Exchanger
- Stainless Steel Secondary Heat Exchanger
- 22-Gauge Powder Coated Cabinet for Durability
- Silicon Nitride Igniter for Quiet and Consistent Light-off
- Two-piece Top Design for Easy Access to Vent Pipes
- Concentric Vent Kit Available Using Existing Roof Jack and Standard Base
- PVC Venting
- Lifetime Heat Exchanger Warranty
- 10-Year Parts Warranty, see warranty for details
- Made in the USA

The Thermo Pride 75,000 BTU 95% single stage mobile home furnace is a high-efficiency, Energy Star approved gas/propane furnace with an integrated coil cabinet.

Made in the USA with superior workmanship and product innovation,

it is reliable, durable, quiet, and efficient. It features a 10-year "Peace of Mind Plus" limited warranty on the heat exchanger, with a lifetime warranty extension to any owner. Other features include:

- 95% Efficient
- Integrated Coil Cabinet for Easy Air Conditioning Installation
- Energy Star Approved When Using the Optional ECM Blower Motor
- Aluminized Steel Primary Heat Exchanger
- Stainless Steel Secondary Heat Exchanger
- 22-Gauge Powder Coated Cabinet for Durability
- Silicon Nitride Igniter for Quiet and Consistent Light-off
- Two-piece Top Design for Easy Access to Vent Pipes
- Concentric Vent Kit Available Using Existing Roof Jack and Standard Base
- PVC Venting

2	Ameristar 3-ton 13 SEER Mobile Home A/C System The old system is not serviceable at all. The R22 refrigerant is not available which means the system need to be updated to the current refrigerant. Includes: All equipment, materials, labor, thermostat, and applicable taxes. The Ameristar Series RC3 13.4 SEER2 single-stage air conditioner offers reliable and budget-friendly cooling. This versatile unit features new design elements for easy installation in various applications. Optimized for performance in northern US and Canadian climates, the RC3 uses the environmentally-friendly, low GWP refrigerant R-454B.	1.00	$58,500.00	$58,500.00

SUB-TOTAL	$65,350.00
TAX	$1,307.00
TOTAL	$66,657.00

Thank you for choosing Wolffs Plumbing &Heating, Inc.

CUSTOMER AUTHORIZATION

THIS IS AN ESTIMATE, NOT A CONTRACT FOR SERVICES. The summary [above] is furnished by Wolff's Plumbing & Heating, Inc. as a good faith estimate of work to be performed at ASHLEY FLYNN[the location described above] and is based on our evaluation and does not include material price increases or additional labor and materials which may be required should unforeseen problems arise after the work has started. This price DOES NOT include any electrical work required to complete the project. Anything electrical will have to be performed by a licensed electrician, hired by the customer. This price does not include any drywall, flooring or general carpentry. Any work needed in the aforementioned areas are the responsibility

of the customer. This estimate is valid for 30 days from the date on the estimate. I understand that the final cost of the work may differ from the estimate, perhaps materially. THIS IS NOT A GUARANTEE OF THE FINAL PRICE OF WORK TO BE PERFORMED. I agree to the estimate and authorize [the contractor] to perform the work as summarized and on these estimated terms, and I agree to pay the full amount for all work performed.ASHLEY FLYNN[the location described above] and is based on our evaluation and does not include material price increases or additional labor and materials which may be required should unforeseen problems arise after the work has started. I understand that the final cost of the work may differ from the estimate, perhaps materially. THIS IS NOT A GUARANTEE OF THE FINAL PRICE OF WORK TO BE PERFORMED. I agree to the estimate and authorize [the contractor] to perform the work as summarized and on these estimated terms, and I agree to pay the full amount for all work performed.

Sign here Date

STATE OF SOUTH DAKOTA
DEPARTMENT OF LABOR AND REGULATION
ELECTRICAL COMMISSION

In the Matter of:

Colby Hodo,
Licensee.

CONSENT AGREEMENT

Case Nos. 2025-03 and 2025-04

License No. EC 4048

Pursuant to South Dakota Codified Laws (SDCL) 36-1C-6 and 1-26-20, in consideration of the above-captioned matter, and as the full and final resolution of this matter, the undersigned parties do hereby consent and agree to the following:

JURISDICTION AND APPLICABLE LAW

1. The South Dakota Department of Labor and Regulation, Electrical Commission (Commission) has jurisdiction over this matter pursuant to SDCL Chapter 36-16.
2. The Commission may take disciplinary action against a licensee based upon any of the grounds listed in SDCL 36-16-33.
3. Disciplinary action may include refusal to issue, suspension, or revocation of a license, or limit the scope of practice pursuant to SDCL 36-16-33.
4. Pursuant to SDCL 36-1C-3, failure to respond to the complaint is grounds for disciplinary action.
5. SDCL 36-16-27 requires all electrical wiring, apparatus, or equipment to comply with the rules adopted by the Commission.
6. SDCL 36-16-33 provides the Commission with the authority to discipline licensees for: (1) Failure to comply with any law, or any rule or order of the commission; or (2) Failure to comply with the National Electric Code as adopted by rule of the commission or local ordinance.
7. ARSD 20:44:23:01 requires that the installation of electrical wiring, materials, and equipment in modular homes and modular structures must comply with this article and the National Electrical Code before power may be supplied to them

FACTS
Case No. 2025-03

1. Colby Hodo (Licensee) is licensed by the Commission as an electrical contractor and most recently on May 14, 2024.
2. The Complainant alleged Licensee did not comply with rules promulgated by the commission and the National Electrical Code adopted by the commission resulting in damage to residential property.
3. Licensee did not respond to a complaint against him sent via email to the email licensee provided to the commission on September 30, 2025.
4. Licensee did not respond to the formal complaint against him sent via email on to the email licensee provided to the commission on March 5, 2026.

Case No. 2025-04

1. The Complainant alleged Licensee did not comply with rules promulgated by the commission and the National Electrical Code adopted by the commission resulting in damage to a residential property.
2. Licensee did not respond to the complaint against him sent via email to the email licensee provided to the commission on September 30, 2025.
3. Licensee did not respond to the formal complaint against him sent via email on to the email licensee provided to the commission on March 5, 2026.

CONCLUSIONS OF LAW

1. The above-described conduct constitutes grounds for discipline pursuant to SDCL 36-1C-3 and 36-16-33.

ORDER

1. Licensee agrees, in lieu of further contesting this matter, that his contractor's license will be revoked for a period of nine months. Licensee may renew as an inactive journeyman during the 2026 licensing cycle.

2. Licensee may reapply for a contractor's electrical license nine months after the date this Consent Agreement is executed by Board Chair. Licensee will be required to fulfill all applicable statutory requirements.

ACKNOWLEDGMENT AND WAIVER

1. Licensee understands the nature of this matter.
2. Licensee has been informed of his rights in this matter including his right to:
   a. retain legal representation;
   b. receive notice of any hearing;
   c. request a contested case hearing, as defined in SDCL 1-26-1(2). A contested case hearing includes the right of the licensee to be present at the hearing, be represented by legal counsel, introduce evidence, present testimony, call witnesses to testify, cross-examine all witnesses present, and submit argument on his behalf; and
   d. appeal any decision based on the contested case hearing to circuit court and the South Dakota Supreme Court, as provided by law.
3. Licensee is not represented by an attorney in this matter, is waiving his right to an attorney, and is representing himself in this matter.
4. Licensee understands that by signing this document he is agreeing that this Consent Agreement:
   a. includes the Commission making a finding that Licensee violated license law;
   b. represents the Commission taking disciplinary action against Licensee;
   c. serves as the final resolution of this matter, including any appeal;
   d. contains the entire agreement between the parties relating to the matters referenced in the Consent Agreement. Licensee is not relying on any other representations of any kind, verbal or otherwise;
   e. shall be a public record, as defined by SDCL 1-27-1.1, and may be published publicly by the Commission;

f. must be submitted to the Commission at a public meeting for acceptance or rejection;

g. shall not restrict the Commission from raising facts in reference to the Licensee outside of those set forth in this Consent Agreement if other material facts have not been set forth or disclosed herein;

h. may be considered in any future licensing matters with Commission and for the purposes of determining appropriate sanctions in future actions by Commission for any violations of laws or regulations of the State of South Dakota or for failing to abide by any order or decision of Commission; and

i. is effective on the date it is signed by a Commission representative.

5. Licensee has read, understands, and agrees to this Consent Agreement.

6. Licensee affirms that he is freely and voluntarily signing this Consent Agreement.

7. If this Consent Agreement is approved by the Commission, Licensee agrees to waive any rights and procedures related to this matter under SDCL Chapters 1-26, 36-16, 36-1C, or any other state or federal law.

8. If this Consent Agreement is approved by the Commission, a copy of the executed Consent Agreement shall be served electronically upon Licensee at their email address on file with the Agency.

9. If the Commission rejects this Consent Agreement, the following terms and conditions apply:

a. Licensee waives any right to claim prejudice or to request recusal of any Commission member based on any factual basis submitted to the Commission in an effort to resolve this matter by Consent Agreement rather than by formal proceeding.

b. Licensee's right to a contested case hearing is reinstated, including all the substantive and procedural protections afforded a licensee related to such a hearing under SDCL chapter 1-26.

c. This Consent Agreement cannot be used as evidence of guilt or as an admission of wrongdoing by Licensee at any subsequent hearing.

Dated this 29th day of July. 2026.

Colby Hodo

Colby Hodo
Licensee

Dated this 30 day of July. 2026

Authorized Board Member

Undertaking fund

37 messages

Doubledee, Jennifer <[redacted] Thu, Feb 26, 2026 at 10:06 AM
To: "[redacted]

Hi Ashley,

It was a pleasure to visit with you this morning. As we discussed, you can make a claim to the undertaking fund, which is a fund all electricians pay into for situations such as this where faulty work causes financial hardship. Here is the link to the form. As we discussed, you will need three bids, and the Electrical Commission will need to approve the claim.

https://dlr.sd.gov/electrical/forms/SDEC-Undertaking-Fund-Claim-Form.pdf

Please let me know if you have any questions.

Thank you,

JENNIFER **DOUBLEDEE** | STAFF ATTORNEY

DEPARTMENT OF LABOR AND REGULATION

Division of Labor & Management | 1501 S Highline Ave Suite 1D | Sioux Falls, SD 57110

605.408.1727 | **dlr.sd.gov** | Like/Follow @SouthDakotaDLR

Ashley Flynn [redacted] > Wed, Mar 18, 2026 at 10:15 AM
To: J[redacted]

Hi Jennifer,

Thank you for your help in this matter! I have attached the completed Undertaking Fund Claim Form, and supportive documents including 3 bids.

Please let me know if I should submit these elsewhere. I also have receipts of all additional damages unrelated to the HVAC, if needed.

Sincerely,
Ashley Flynn
605-569-6995

[Quoted text hidden]

5 attachments

Flynn-Hodo SDEC-Undertaking-Fund-Claim-Form.docx
21K

AirCo Mechanical Receipt.pdf
406K

Bid 1 Action Mechanical.pdf
507K

Bid 2 Central Air & Technologies.pdf
93K

Bid 3 Wolff's Plumbing & Heating.pdf
81K

Doubledee, Jennifer <[redacted]s> Wed, Apr 8, 2026 at 12:20 PM
To: [redacted]>
Cc: "Overweg, Pamela" [redacted]>

Hi Ashley,

Are you able to submit proof of payments to AirCo mechanical? Please redact out any bank numbers or credit card numbers.

Thank you,

JENNIFER DOUBLEDEE

LABOR + REGULATION

605.408.1727 | dlr.sd.gov

[Quoted text hidden]

Ashley Flynn <a[redacted]> Wed, Apr 8, 2026 at 5:43 PM
To: "Doubledee, Jennifer" <[redacted]>
Cc: "Overweg, Pamela" <[redacted]>

Hi Jennifer,

I believe we attached the AirCo Mechanical Receipt dated 6/2/25 that noted we made 2 (cash) payments of $1,200, totalling $2,400. Then the remaining total due was $1481.88, which unfortunately we paid him $1,500 in cash for the final payment.

This was paid by my partner, Brian Taylor. Attached are the bank statements showing the withdrawals for all 3 payments.

Export (2).csv — Open with

	A	B	C	D	E	F	G	H	I	J	K
1	Account Name : REGULAR SHARE										
2	Account Number : [redacted]										
3	Date Range : 03/01/2025-03/31/2025										
4	Transaction Number	Date	Description	Memo	Amount Debit	Amount Credit	Balance	Check Number	Fees	Principal	Interest
5	20250331000000[-7	03/31/2025	Deposit Dividend 0.0	APY Earned 0.05% 03/01/25 to 03/31/25		0.05	570.42		0	0.05	0
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7	20250331000000[-7	03/31/2025	Withdrawal DEPT EC	TYPE: STUDENT LN	-438.12		1770.37		0	438.12	0
8	20250328000000[-7	03/28/2025	Deposit AMERICAN (	TYPE: DIRECT DEP	CO: AMERICAN COL	1635.53	2208.49		0	1635.53	0
9	20250321000000[-7	03/21/2025	Withdrawal by Check	Check 00 1155674 D	-2005		572.96		0	2005	0
10	20250321000000[-7	03/21/2025	Withdrawal Cash		-500		2577.96		0	500	0
11	20250321000000[-7	03/21/2025	Deposit MINERALS T	TYPE: JHTC	CO: MINERALS TECHNOL	1500	3077.96		0	1500	0
12	20250315000000[-7	03/15/2025	Withdrawal Cash	ITM Session: 687354	-500		1577.96		0	500	0
13	20250314000000[-7	03/14/2025	Withdrawal Cash	ITM Session: 687064	-200		2077.96		0	200	0
14	20250314000000[-7	03/14/2025	Deposit AMERICAN (	TYPE: DIRECT DEP	CO: AMERICAN COL	1624.18	2277.96		0	1624.18	0
15	20250310000000[-7	03/10/2025	Withdrawal Cash	ITM Session: 684931	-200		653.78		0	200	0
16	20250303000000[-7	03/03/2025	Withdrawal Cash	ITM Session: 681082	-150		853.78		0	150	0
17	20250301000000[-7	03/01/2025	Withdrawal Cash		-1500		1003.78		0	1500	0

Export (1).csv — Open with

	A	B	C	D	E	F	G	H	I	J	K
1	Account Name : REGULAR SHARE										
2	Account Number : [redacted]										
3	Date Range : 04/01/2025-04/30/2025										
4	Transaction Number	Date	Description	Memo	Amount Debit	Amount Credit	Balance	Check Number	Fees	Principal	Interest
5	20250430000000[-7	04/30/2025	Deposit Dividend 0.0	APY Earned 0.05% 04/01/25 to 04/30/25		0.22	4064.79		0	0.22	0
6	20250429000000[-7	04/29/2025	Withdrawal 1ST BAN	TYPE: ONLINE PMT	-1572.18		4064.57		0	1572.18	0
7	20250428000000[-7	04/28/2025	Withdrawal Cash		-1200		5636.75		0	1200	0
8	20250425000000[-7	04/25/2025	Deposit AMERICAN (	TYPE: DIRECT DEP	CO: AMERICAN COL	1749.82	6836.75		0	1749.82	0
9	20250421000000[-7	04/21/2025	Withdrawal 0000021264		-9990.5		5086.93		0	9990.5	0
10	20250421000000[-7	04/21/2025	Withdrawal Cash		-100		15077.43		0	100	0
11	20250421000000[-7	04/21/2025	Withdrawal		-15		15177.43		0	15	0
12	20250421000000[-7	04/21/2025	COMMENT	Wire 0000021264 $	0				0		
13	20250415000000[-7	04/15/2025	Deposit MINERALS T	TYPE: JHTC	CO: MINERALS TECHNOL	14796.47	15192.43		0	14796.47	0
14	20250414000000[-7	04/14/2025	Withdrawal 1ST BAN	TYPE: ONLINE PMT	-1500		395.96		0	1500	0
15	20250411000000[-7	04/11/2025	Deposit AMERICAN (	TYPE: DIRECT DEP	CO: AMERICAN COL	1525.54	1895.96		0	1525.54	0
16	20250409000000[-7	04/09/2025	Withdrawal 1ST BAN	TYPE: ONLINE PMT	-200		370.42		0	200	0

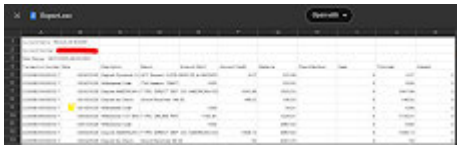
Export.csv — Open with

	A	B	C	D	E	F	G	H	I	J	K
1	Account Name : REGULAR SHARE										
2	Account Number : [redacted]										
3	Date Range : 06/01/2025-06/30/2025										
4	Transaction Number	Date	Description	Memo	Amount Debit	Amount Credit	Balance	Check Number	Fees	Principal	Interest
5	20250630000000[-7	06/30/2025	Deposit Dividend 0.0	APY Earned 0.05% 06/01/25 to 06/30/25		0.07	322.09		0	0.07	0
6	20250630000000[-7	06/30/2025	Withdrawal Cash	ITM Session: 738673	-1500		322.02		0	1500	0
7	20250620000000[-7	06/20/2025	Deposit AMERICAN (	TYPE: DIRECT DEP	CO: AMERICAN COL	1641.99	1822.02		0	1641.99	0
8	20250618000000[-7	06/18/2025	Deposit by Check	Check Received 146.02		146.02	180.03		0	146.02	0
9	20250616000000[-7	06/16/2025	Withdrawal Cash		-1200		34.01		0	1200	0
10	20250609000000[-7	06/09/2025	Withdrawal 1ST BAN	TYPE: ONLINE PMT	-1733.91		1234.01		0	1733.91	0
11	20250607000000[-7	06/07/2025	Withdrawal Cash		-1000		2967.92		0	1000	0
12	20250606000000[-7	06/06/2025	Deposit AMERICAN (	TYPE: DIRECT DEP	CO: AMERICAN COL	1506.14	3967.92		0	1506.14	0
13	20250602000000[-7	06/02/2025	Deposit by Check	Check Received 50.00		50	2461.78		0	50	0

- Ashley

[Quoted text hidden]

3 attachments



withdrawal cash for payment 1200 (2).png
171K



withdrawal cash for payment 1200.png
132K



withdrawal cash for payment 1500.png
154K

To: "Doubledee, Jennifer" <[redacted]>
Cc: "Overweg, Pamela" <[redacted]

Jennifer,

I thought I'd also share the updated paid invoice from Central Air & Technologies with a more detailed description of work. Attached below.

Thank you and have a great weekend!

[Quoted text hidden]

- Ashley

paid invoice Central Air & Technologies.pdf
92K

Doubledee, Jennifer [redacted] Fri, Apr 10, 2026 at 4:09 PM
To: [redacted]"
Cc: "Overweg, Pamela" [redacted]

Thank you for sending, Ashley.

JENNIFER DOUBLEDEE

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From: Ashley Flynn <a[redacted]
Sent: Friday, April 10, 2026 5:06 PM
To: Doubledee, Jennifer <[redacted]
Cc: Overweg, Pamela [redacted]
Subject: Re: [EXT] Undertaking fund

Jennifer,

I thought I'd also share the updated paid invoice from Central Air & Technologies with a more detailed description of work. Attached below.

Thank you and have a great weekend!

On Wed, Apr 8, 2026, 5:43 PM Ashley Flynn <[redacted] wrote:

> Hi Jennifer,
>
> I believe we attached the AirCo Mechanical Receipt dated 6/2/25 that noted we made 2 (cash) payments of $1,200, totalling $2,400. Then the remaining total due was $1481.88, which unfortunately we paid him $1,500 in cash for the final payment.

This was paid by my partner, Brian Taylor. Attached are the bank statements showing the withdrawals for all 3 payments.

Export (2).csv — Open with

	A	B	C	D	E	F	G	H	I	J	K
1	Account Name : REGULAR SHARE										
2	Account Number : [redacted]										
3	Date Range : 03/01/2025-03/31/2025										
4	Transaction Number	Date	Description	Memo	Amount Debit	Amount Credit	Balance	Check Number	Fees	Principal	Interest
5	20250331000000[-7	03/31/2025	Deposit Dividend 0.0	APY Earned 0.05% 03/01/25 to 03/31/25		0.05	570.42		0	0.05	0
6	20250331000000[-7	03/31/2025	Withdrawal 1ST BAN	TYPE: ONLINE PMT	-1200		570.37		0	1200	0
7	20250331000000[-7	03/31/2025	Withdrawal DEPT EC	TYPE: STUDENT LN	-438.12		1770.37		0	438.12	0
8	20250328000000[-7	03/28/2025	Deposit AMERICAN (	TYPE: DIRECT DEP	CO: AMERICAN COL	1635.53	2208.49		0	1635.53	0
9	20250321000000[-7	03/21/2025	Withdrawal by Check	Check 00 1155674 D	-2005		572.96		0	2005	0
10	20250321000000[-7	03/21/2025	Withdrawal Cash		-500		2577.96		0	500	0
11	20250321000000[-7	03/21/2025	Deposit MINERALS T	TYPE: JHTC	CO: MINERALS TECHNOL	1500	3077.96		0	1500	0
12	20250315000000[-7	03/15/2025	Withdrawal Cash	ITM Session: 687354	-500		1577.96		0	500	0
13	20250314000000[-7	03/14/2025	Withdrawal Cash	ITM Session: 687064	-200		2077.96		0	200	0
14	20250314000000[-7	03/14/2025	Deposit AMERICAN (	TYPE: DIRECT DEP	CO: AMERICAN COL	1624.18	2277.96		0	1624.18	0
15	20250310000000[-7	03/10/2025	Withdrawal Cash	ITM Session: 684931	-200		653.78		0	200	0
16	20250303000000[-7	03/03/2025	Withdrawal Cash	ITM Session: 681082	-150		853.78		0	150	0
17	20250301000000[-7	03/01/2025	Withdrawal Cash		-1500		1003.78		0	1500	0

Export (1).csv — Open with

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4	Transaction Number	Date	Description	Memo	Amount Debit	Amount Credit	Balance	Check Number	Fees	Principal	Interest
5	20250430000000[-7	04/30/2025	Deposit Dividend 0.0	APY Earned 0.05% 04/01/25 to 04/30/25		0.22	4064.79		0	0.22	0
6	20250429000000[-7	04/29/2025	Withdrawal 1ST BAN	TYPE: ONLINE PMT	-1572.18		4064.57		0	1572.18	0
7	20250428000000[-7	04/28/2025	Withdrawal Cash		-1200		5636.75		0	1200	0
8	20250425000000[-7	04/25/2025	Deposit AMERICAN (	TYPE: DIRECT DEP	CO: AMERICAN COL	1749.82	6836.75		0	1749.82	0
9	20250421000000[-7	04/21/2025	Withdrawal 0000021264		-9990.5		5086.93		0	9990.5	0
10	20250421000000[-7	04/21/2025	Withdrawal Cash		-100		15077.43		0	100	0
11	20250421000000[-7	04/21/2025	Withdrawal		-15		15177.43		0	15	0
12	20250421000000[-7	04/21/2025	COMMENT	Wire 0000021264 $	0				0		
13	20250415000000[-7	04/15/2025	Deposit MINERALS T	TYPE: JHTC	CO: MINERALS TECHNOL	14796.47	15192.43		0	14796.47	0
14	20250414000000[-7	04/14/2025	Withdrawal 1ST BAN	TYPE: ONLINE PMT	-1500		395.96		0	1500	0
15	20250411000000[-7	04/11/2025	Deposit AMERICAN (	TYPE: DIRECT DEP	CO: AMERICAN COL	1525.54	1895.96		0	1525.54	0
16	20250409000000[-7	04/09/2025	Withdrawal 1ST BAN	TYPE: ONLINE PMT	-200		370.42		0	200	0

Export.csv — Open with

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7	20250620000000[-7	06/20/2025	Deposit AMERICAN (	TYPE: DIRECT DEP	CO: AMERICAN COL	1641.99	1822.02		0	1641.99	0
8	20250618000000[-7	06/18/2025	Deposit by Check	Check Received 146.02		146.02	180.03		0	146.02	0
9	20250616000000[-7	06/16/2025	Withdrawal Cash		-1200		34.01		0	1200	0
10	20250609000000[-7	06/09/2025	Withdrawal 1ST BAN	TYPE: ONLINE PMT	-1733.91		1234.01		0	1733.91	0
11	20250607000000[-7	06/07/2025	Withdrawal Cash		-1000		2967.92		0	1000	0
12	20250606000000[-7	06/06/2025	Deposit AMERICAN (	TYPE: DIRECT DEP	CO: AMERICAN COL	1506.14	3967.92		0	1506.14	0
13	20250602000000[-7	06/02/2025	Deposit by Check	Check Received 50.00		50	2461.78		0	50	0

- Ashley

[Quoted text hidden]

- Ashley

Doubledee, Jennifer [redacted] Fri, May 1, 2026 at 12:43 PM
To: "[redacted]

Good afternoon, Ashley. We are tentatively planning Mr. Hodo's disciplinary hearing for May 13 at 9 am CT, 8 am MT. Please see attached Notice of Hearing. I'm checking into your availability to testify vis MS Teams at that time. I would also like to visit with you on Monday May 4 if you are available to discuss your testimony and the witnesses you provided in your complaint.

Thank you,

JENNIFER DOUBLEDEE

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605.408.1727 | dlr.sd.gov

From: Ashley Flynn [redacted] >
Sent: Friday, April 10, 2026 5:06 PM
To: Doubledee, Jennifer <[redacted]
Cc: Overweg, Pamela <[redacted]
Subject: Re: [EXT] Undertaking fund

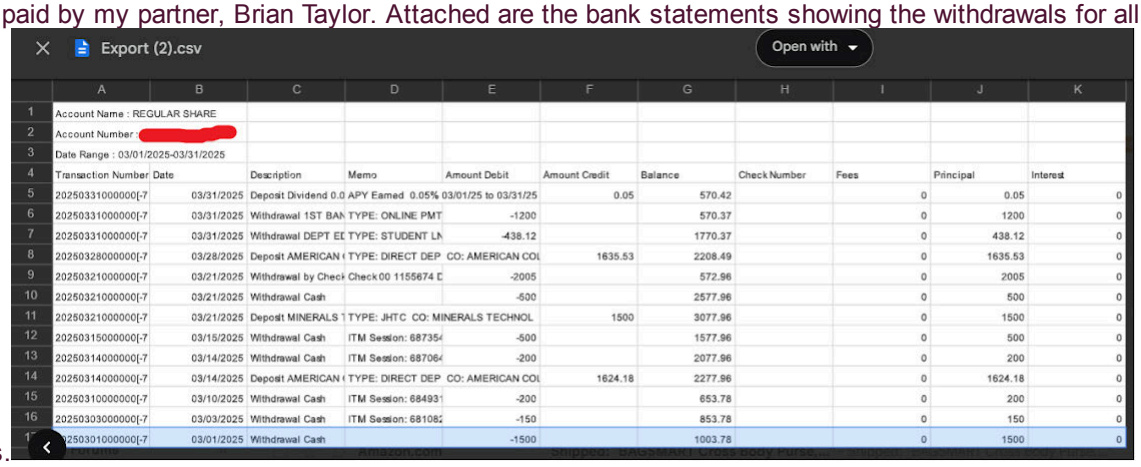
Jennifer,

I thought I'd also share the updated paid invoice from Central Air & Technologies with a more detailed description of work. Attached below.

Thank you and have a great weekend!

On Wed, Apr 8, 2026, 5:43 PM Ashley Flynn [redacted] > wrote:

> Hi Jennifer,
>
> I believe we attached the AirCo Mechanical Receipt dated 6/2/25 that noted we made 2 (cash) payments of $1,200, totalling $2,400. Then the remaining total due was $1481.88, which unfortunately we paid him $1,500 in cash for the final payment.
>
> This was paid by my partner, Brian Taylor. Attached are the bank statements showing the withdrawals for all 3 payments.



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4	Transaction Number	Date	Description	Memo	Amount Debit	Amount Credit	Balance	Check Number	Fees	Principal	Interest
5	20250331000000[-7	03/31/2025	Deposit Dividend 0.0	APY Earned 0.05% 03/01/25 to 03/31/25		0.05	570.42		0	0.05	0
6	20250331000000[-7	03/31/2025	Withdrawal 1ST BAN	TYPE: ONLINE PMT	-1200		570.37		0	1200	0
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9	20250321000000[-7	03/21/2025	Withdrawal by Check	Check 00 1155674 D	-2005		572.96		0	2005	0
10	20250321000000[-7	03/21/2025	Withdrawal Cash		-500		2577.96		0	500	0
11	20250321000000[-7	03/21/2025	Deposit MINERALS T	TYPE: JHTC	CO: MINERALS TECHNOL	1500	3077.96		0	1500	0
12	20250315000000[-7	03/15/2025	Withdrawal Cash	ITM Session: 68735	-500		1577.96		0	500	0
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15	20250310000000[-7	03/10/2025	Withdrawal Cash	ITM Session: 68493	-200		653.78		0	200	0
16	20250303000000[-7	03/03/2025	Withdrawal Cash	ITM Session: 68108	-150		853.78		0	150	0
17	20250301000000[-7	03/01/2025	Withdrawal Cash		-1500		1003.78		0	1500	0

Export (1).csv — Open with

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7	20250428000000[-7	04/28/2025	Withdrawal Cash		-1200		5636.75		0	1200	0
8	20250425000000[-7	04/25/2025	Deposit AMERICAN (	TYPE: DIRECT DEP	CO: AMERICAN COL	1749.82	6836.75		0	1749.82	0
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10	20250421000000[-7	04/21/2025	Withdrawal Cash		-100		15077.43		0	100	0
11	20250421000000[-7	04/21/2025	Withdrawal		-15		15177.43		0	15	0
12	20250421000000[-7	04/21/2025	COMMENT	Wire 0000021264 $	0				0		
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14	20250414000000[-7	04/14/2025	Withdrawal 1ST BAN	TYPE: ONLINE PMT	-1500		395.96		0	1500	0
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3	Date Range : 06/01/2025-06/30/2025										
4	Transaction Number	Date	Description	Memo	Amount Debit	Amount Credit	Balance	Check Number	Fees	Principal	Interest
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6	20250630000000[-7	06/30/2025	Withdrawal Cash	ITM Session: 73867	-1500		322.02		0	1500	0
7	20250620000000[-7	06/20/2025	Deposit AMERICAN (	TYPE: DIRECT DEP	CO: AMERICAN COL	1641.99	1822.02		0	1641.99	0
8	20250618000000[-7	06/18/2025	Deposit by Check	Check Received 146.02		146.02	180.03		0	146.02	0
9	20250616000000[-7	06/16/2025	Withdrawal Cash		-1200		34.01		0	1200	0
10	20250609000000[-7	06/09/2025	Withdrawal 1ST BAN	TYPE: ONLINE PMT	-1733.91		1234.01		0	1733.91	0
11	20250607000000[-7	06/07/2025	Withdrawal Cash		-1000		2967.92		0	1000	0
12	20250606000000[-7	06/06/2025	Deposit AMERICAN (	TYPE: DIRECT DEP	CO: AMERICAN COL	1506.14	3967.92		0	1506.14	0
13	20250602000000[-7	06/02/2025	Deposit by Check	Check Received 50.00		50	2461.78		0	50	0

- Ashley

[Quoted text hidden]

- Ashley

2026, 04-24 Amended NOH Hodo.pdf
154K

Ashley Flynn <[redacted]> Mon, May 4, 2026 at 10:05 AM
To: "Doubledee, Jennifer" [redacted]

Hi Jennifer,
I can be available to visit today. And I can be available Wednesday May 13th for the hearing.
Feel free to call me today 605-569-6995. Thank you!

- Ashley

[Quoted text hidden]

Doubledee, Jennifer <[redacted]> Mon, May 4, 2026 at 10:41 AM
To: "[redacted]"

Unfortunately, my day has filled up, and I am out of town tomorrow. Are you available Friday, 5/8? I'm free all day that day, so please let me know what time works best for you.

[Quoted text hidden]

Ashley Flynn <[redacted]> Mon, May 4, 2026 at 10:59 AM
To: "Doubledee, Jennifer" <[redacted]>

Sorry about the delay. Yes, I can be available Friday 5/8 any time after 1pm MT /2pm CT.

- Ashley

[Quoted text hidden]

Doubledee, Jennifer [redacted] Wed, May 6, 2026 at 8:20 AM
To: "[redacted]>

Hi Ashley,

My turn to apologize for the delay. Lets discuss on Friday 5/8 at 1:30 pm MT/2:30 pm CT if that still works for you.

Mr. Hodo has responded to the Notice of Hearing and supplied the attached documents to the hearing officer. Please review and we can discuss on Friday.

[Quoted te t hidden]

Colby Hodo response to false claims Ashley Brian Flynn .pdf
21790K

Ashley Flynn <a[redacted]> Wed, May 6, 2026 at 10:22 AM
To: "Doubledee, Jennifer" <[redacted]>

Thanks, Jennifer. All I can say is wow!! Look forward to talking more Friday.

- Ashley

[Quoted text hidden]

4 attachments



image001.png
154K



image002.png
132K

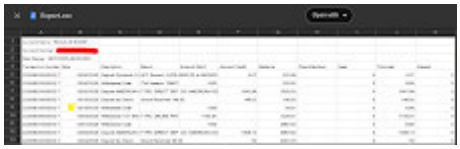


image003.png
171K

image004.png
4K

Ashley Flynn <[redacted] Fri, May 8, 2026 at 8:30 AM
To: "Doubledee, Jennifer" <[redacted]>

Hi Jennifer,

Brian and I reviewed Hodo's response along with the Notice of Hearing. There are some things we need to clarify. Please see the attachment. Looking forward to talking with you today!

Thanks,

- Ashley

[Quoted text hidden]

COMPLAINANT RESPONSE AND CLARIFICATIONS.docx
20K

Doubledee, Jennifer <[redacted]> Fri, May 8, 2026 at 8:55 AM
To: "a[redacted] <[redacted]>

Thank you for sending this, Ashley. For the most part this is consistent with my knowledge of the matter. We can discuss further this afternoon. I've attached my proposed exhibits for your review as well.

[Quoted text hidden]

Agency's Proposed Exhibits_Redacted.pdf
12849K

Ashley Flynn <a[redacted]> Fri, May 8, 2026 at 11:05 AM
To: J[redacted]

Ashley reacted via Gmail
[Quoted text hidden]

Ashley Flynn [redacted] Sat, May 9, 2026 at 7:20 AM
To: "Doubledee, Jennifer" [redacted]

Jennifer,
I was just wondering if the paid invoice from Central Air & Technologies (emailed in this theead 4/10) could be entered as an exhibit, since it has a description of work that should really help my case.

Thank you!
[Quoted text hidden]

- Ashley

8 attachments



image001.png
154K



image002.png
132K

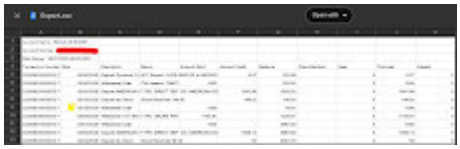


image003.png
171K



image004.png
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image002.png
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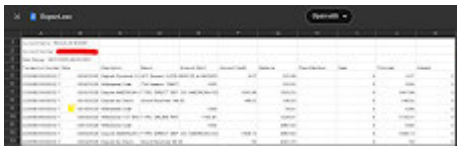


image003.png
171K



image004.png
4K



image001.png
154K

Doubledee, Jennifer <[redacted]> Mon, May 11, 2026 at 8:01 AM
To: "[redacted]"

Good morning, Ashley. I will review to potentially add to the exhibits. Thank you for sending.

With the Administrative Law Judge (ALJ) continuing the matter, they did not have availability until the end of June. Our next board meeting is July 16 at 1pm, so I am checking with the ALJ on this date, but am also checking your availability on that date. Does this work for you?

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This was paid by my partner, Brian Taylor. Attached are the bank statements showing the withdrawals for all 3 payments.

- Ashley

On Wed, Apr 8, 2026 at 12:20 PM Doubledee, Jennifer <[redacted] wrote:

> Hi Ashley,
>
> Are you able to submit proof of payments to AirCo mechanical? Please redact out any bank numbers or credit card numbers.

Thank you,

JENNIFER DOUBLEDEE

LABOR + REGULATION

605.408.1727 | dlr.sd.gov

From: Ashley Flynn [redacted]
Sent: Wednesday, March 18, 2026 11:15 AM
To: Doubledee, Jennifer [redacted] >
Subject: Re: [EXT] Undertaking fund

Hi Jennifer,

Thank you for your help in this matter! I have attached the completed Undertaking Fund Claim Form, and supportive documents including 3 bids.

Please let me know if I should submit these elsewhere. I also have receipts of all additional damages unrelated to the HVAC, if needed.

Sincerely,

Ashley Flynn

605-569-6995

On Thu, Feb 26, 2026 at 10:07 AM Doubledee, Jennifer <[redacted]> wrote:

> Hi Ashley,
>
> It was a pleasure to visit with you this morning. As we discussed, you can make a claim to the undertaking fund, which is a fund all electricians pay into for situations such as this where faulty work causes financial hardship. Here is the link to the form. As we discussed, you will need three bids, and the Electrical Commission will need to approve the claim.
>
> https://dlr.sd.gov/electrical/forms/SDEC-Undertaking-Fund-Claim-Form.pdf
>
> Please let me know if you have any questions.
>
> Thank you,

JENNIFER **DOUBLEDEE** | STAFF ATTORNEY

DEPARTMENT OF LABOR AND REGULATION

Division of Labor & Management | 1501 S Highline Ave Suite 1D | Sioux Falls, SD 57110

605.408.1727 | **dlr.sd.gov** | Like/Follow @SouthDakotaDLR

- Ashley

- Ashley

Doubledee, Jennifer <[redacted] Mon, May 18, 2026 at 7:22 AM
To: "[redacted]
Cc: "Overweg, Pamela" [redacted]

Good morning, Ashley. Checking back on the July 16 1 pm CT date. Does that work for you?

JENNIFER DOUBLEDEE

LABOR + REGULATION

605.408.1727 | dlr.sd.gov

[Quoted text hidden]

Ashley Flynn <[redacted] Mon, May 18, 2026 at 8:53 AM
To: "Doubledee, Jennifer" <[redacted]
Cc: "Overweg, Pamela" <[redacted]

Yes, that works for me.

- Ashley

[Quoted text hidden]

---

4 attachments

image001.jpg
1K

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1K

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1K

Doubledee, Jennifer [redacted] Thu, May 21, 2026 at 8:20 AM
To: [redacted]
Cc: "Overweg, Pamela" [redacted]

Thank you, Ashley. I have attached a second amended Notice of Hearing for July 16, 2026, at 1 pm CDT.

I am taking a different position in state government effective May 22, 2026. Please direct any questions to Pamela Overweg, Program Director with the Electrical Commission, copied here.

[Quoted text hidden]

2026, 05-21 Second Amended NOH Hodo.pdf
154K

Ashley Flynn [redacted] > Thu, May 21, 2026 at 11:07 AM
To: "Doubledee, Jennifer" <[redacted]>
Cc: "Overweg, Pamela" [redacted]

Jennifer,
Thank you for the update and wishing you well in your new position.

Pamela,
I look forward to working with you.

- Ashley

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4 attachments

image001.jpg
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image001.jpg
1K

image001.jpg
1K

image001.jpg
1K

Ashley Flynn [redacted] > Sun, Jul 5, 2026 at 1:18 PM
To: "Overweg, Pamela" <[redacted]

Hi Pamela,
I am reaching out to see if there are any updates in regards to the upcoming Hearing with Colby Hodo. Is the Hearing still on for 7/16/26 at 1PM CT?

If we can, I would like to touch base before the hearing so Brian Taylor and I know what to expect.

Thank you!

- Ashley Flynn
[redacted]

[Quoted text hidden]

Rosenburg, Andrea <[redacted] Wed, Jul 8, 2026 at 11:06 AM
To: "aflynn.bc@gmail.com" [redacted]
Cc: "Overweg, Pamela" <[redacted]

Morning Ashley:

I'm the attorney that has taken over for Jennifer and I'm working on getting up to speed on this case. Unfortunately, it's turning out that there's not going to be enough board members that are going to be able to make it to the meeting next week. There has to be a quorum to hold the hearing, so it's looking like it will be rescheduled again. If we were to look at afternoons somewhere between July 29th to 31st, would you have any scheduling conflicts?

Also, you're in Belle Fourche, right? If there were any days that you and/or Brian were going to be in Rapid, I could see what my schedule looks like on those days to meet in person to go over questions, as that is where my office is. Otherwise, I'm fairly well open to schedule a phone call the week of the 20th.

Andrea

LABOR + REGULATION

605 408 1727 | dlr.sd.gov

From: Overweg, Pamela <[redacted]
Sent: Wednesday, July 8, 2026 9:50 AM
To: Rosenburg, Andrea <[redacted]>;
Subject: FW: [EXT] Undertaking fund

PAMELA **OVERWEG** | **Program Director**

DEPARTMENT OF LABOR AND REGULATION

Electrical Commission 217 W. Missouri Ave. | Pierre, SD | 57501

605.773.3573| electrical.sd.gov | Like/Follow @SouthDakotaDLR

[Quoted text hidden]

Ashley Flynn <[redacted] Fri, Jul 10, 2026 at 3:29 PM
To: [redacted]
Cc: "Overweg, Pamela" <[redacted]>

Hello Andrea,

Thank you for your reply.
We can make any time work for the 29th-31st of July. Would thay be for the hearing with Hodo?

And yes, we live in Belle Fourche. We don't usually make it to Rapid during the week, but would be able to do a phone call the week of July 20th. Let me know when works best for you and I can be available.

Thanks!

- Ashley

[Quoted text hidden]

Rosenburg, Andrea <[redacted] Mon, Jul 13, 2026 at 8:44 AM
To: "[redacted]

It is, yes. We ended up setting the hearing for the 30th in the afternoon. It's from noon to three, mountain time, and I would likely have you testify first. To talk about what that would entail, what does the afternoon of the 23rd look like for you for a phone call? I could do any time really, we could look at earlier, say 1:00, or later at 3:30?

ANDREA ROSENBURG

LABOR + REGULATION

605-408-1727 | dlr.sd.gov

[Quoted text hidden]

Ashley Flynn <[redacted]> Mon, Jul 13, 2026 at 10:28 AM
To: "Rosenburg, Andrea" [redacted]>

Thanks, Andrea! I put the meeting in my calendar. Yes, the 23rd at 1pm mt works for me to talk more about what my testimony would entail. My phone number is 605-[redacted]

In case you need Brian's phone number as well, it is [redacted]

I work from home so my schedule is more flexible. But Brian works full time and will have to take time off for the hearing. He may be able to join our call prior to the hearing if needed, too!

- Ashley

[Quoted text hidden]

Rosenburg, Andrea <A[redacted] Fri, Jul 17, 2026 at 9:53 AM
To: "[redacted]

That sounds good, why don't I talk to you first and then see, based on what I learn from the call with you, whether I need to ask him questions based on what I've been reading, it seemed to me like you had more involvement with Colby than he did or, at least, saw more of the fallout from the work that Colby did. Is that a fair assessment?

[Quoted text hidden]

Ashley Flynn <[redacted] Sun, Jul 19, 2026 at 8:50 PM
To: "Rosenburg, Andrea" [redacted]>

Yes, that sounds good.

And that's fair. We both experienced the fallout equally I'd say, but I communicated with Colby a bit more than Brian did.

- Ashley

[Quoted text hidden]

Ashley Flynn <[redacted]> Thu, Jul 23, 2026 at 2:02 PM
To: "Rosenburg, Andrea" [redacted]>

Forwarding communications between Jennifer Doubledee and I regarding Undertaking Funds. Please let me know if the attachments for the Undertaking Form are not there.

- Ashley

[Quoted text hidden]

Ashley Flynn <[redacted]> Thu, Jul 23, 2026 at 2:03 PM
To: "Rosenburg, Andrea" [redacted]>

ie specific email with Undertaking Fund Form

- Ashley

---------- Forwarded message ---------
From: **Ashley Flynn** [redacted]>
Date: Wed, Mar 18, 2026 at 10:15 AM
Subject: Re: Undertaking fund
To: [redacted]>
[Quoted text hidden]

---

5 attachments

Flynn-Hodo SDEC-Undertaking-Fund-Claim-Form.docx
21K

AirCo Mechanical Receipt.pdf
406K

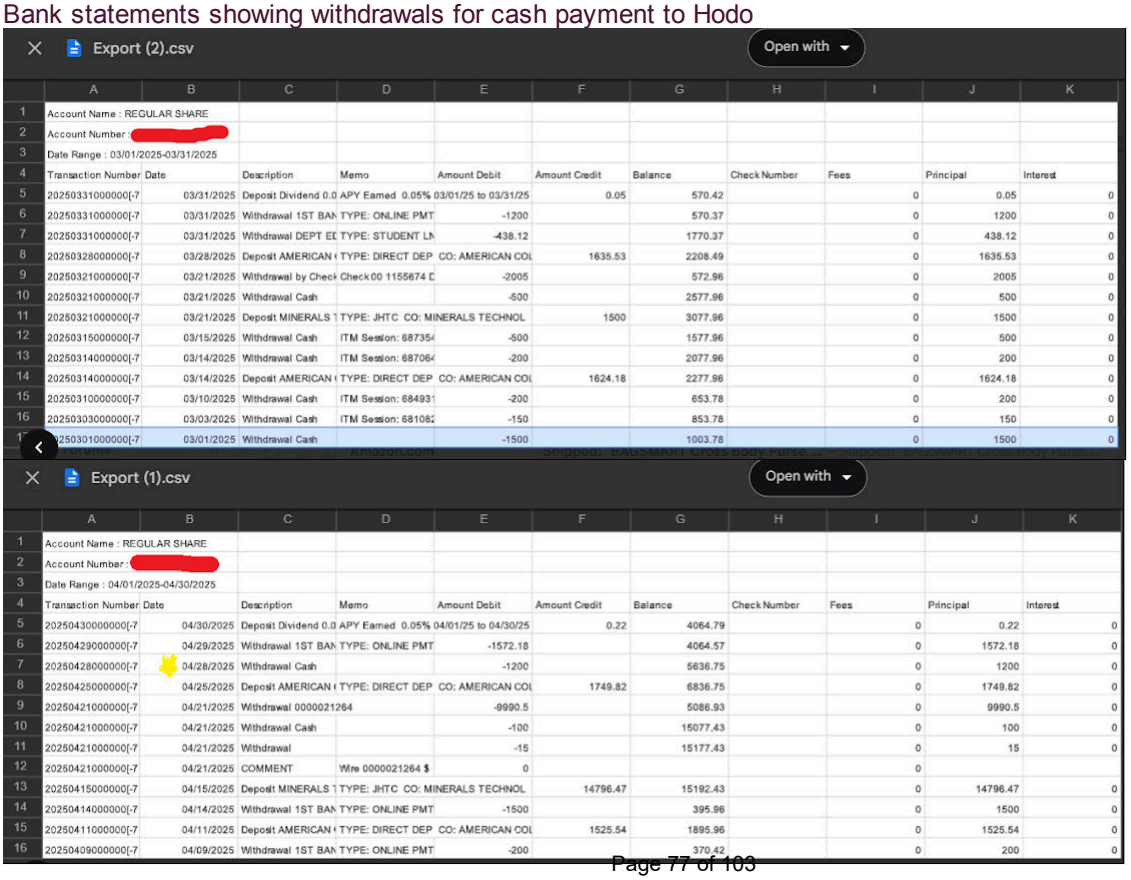
Bid 1 Action Mechanical.pdf
507K

Bid 2 Central Air & Technologies.pdf
93K

Bid 3 Wolff's Plumbing & Heating.pdf
81K

Ashley Flynn <a[redacted]> Thu, Jul 23, 2026 at 2:05 PM
To: "Rosenburg, Andrea" <[redacted]>

Bank statements showing withdrawals for cash payment to Hodo



Export (2).csv — Open with

	A	B	C	D	E	F	G	H	I	J	K
1	Account Name : REGULAR SHARE										
2	Account Number : [redacted]										
3	Date Range : 03/01/2025-03/31/2025										
4	Transaction Number	Date	Description	Memo	Amount Debit	Amount Credit	Balance	Check Number	Fees	Principal	Interest
5	20250331000000[-7	03/31/2025	Deposit Dividend 0.0	APY Earned 0.05% 03/01/25 to 03/31/25		0.05	570.42		0	0.05	0
6	20250331000000[-7	03/31/2025	Withdrawal 1ST BAN	TYPE: ONLINE PMT	-1200		570.37		0	1200	0
7	20250331000000[-7	03/31/2025	Withdrawal DEPT EE	TYPE: STUDENT LN	-438.12		1770.37		0	438.12	0
8	20250328000000[-7	03/28/2025	Deposit AMERICAN (	TYPE: DIRECT DEP	CO: AMERICAN COL	1635.53	2208.49		0	1635.53	0
9	20250321000000[-7	03/21/2025	Withdrawal by Check	Check 00 1155674 D	-2005		572.96		0	2005	0
10	20250321000000[-7	03/21/2025	Withdrawal Cash		-500		2577.96		0	500	0
11	20250321000000[-7	03/21/2025	Deposit MINERALS T	TYPE: JHTC	CO: MINERALS TECHNOL	1500	3077.96		0	1500	0
12	20250315000000[-7	03/15/2025	Withdrawal Cash	ITM Session: 687354	-500		1577.96		0	500	0
13	20250314000000[-7	03/14/2025	Withdrawal Cash	ITM Session: 687064	-200		2077.96		0	200	0
14	20250314000000[-7	03/14/2025	Deposit AMERICAN (	TYPE: DIRECT DEP	CO: AMERICAN COL	1624.18	2277.96		0	1624.18	0
15	20250310000000[-7	03/10/2025	Withdrawal Cash	ITM Session: 684931	-200		653.78		0	200	0
16	20250303000000[-7	03/03/2025	Withdrawal Cash	ITM Session: 681082	-150		853.78		0	150	0
17	20250301000000[-7	03/01/2025	Withdrawal Cash		-1500		1003.78		0	1500	0

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5	20250430000000[-7	04/30/2025	Deposit Dividend 0.0	APY Earned 0.05% 04/01/25 to 04/30/25		0.22	4064.79		0	0.22	0
6	20250429000000[-7	04/29/2025	Withdrawal 1ST BAN	TYPE: ONLINE PMT	-1572.18		4064.57		0	1572.18	0
7	20250428000000[-7	04/28/2025	Withdrawal Cash		-1200		5636.75		0	1200	0
8	20250425000000[-7	04/25/2025	Deposit AMERICAN (	TYPE: DIRECT DEP	CO: AMERICAN COL	1749.82	6836.75		0	1749.82	0
9	20250421000000[-7	04/21/2025	Withdrawal 0000021264		-9990.5		5086.93		0	9990.5	0
10	20250421000000[-7	04/21/2025	Withdrawal Cash		-100		15077.43		0	100	0
11	20250421000000[-7	04/21/2025	Withdrawal		-15		15177.43		0	15	0
12	20250421000000[-7	04/21/2025	COMMENT	Wire 0000021264 $	0				0		
13	20250415000000[-7	04/15/2025	Deposit MINERALS T	TYPE: JHTC	CO: MINERALS TECHNOL	14796.47	15192.43		0	14796.47	0
14	20250414000000[-7	04/14/2025	Withdrawal 1ST BAN	TYPE: ONLINE PMT	-1500		395.96		0	1500	0
15	20250411000000[-7	04/11/2025	Deposit AMERICAN (	TYPE: DIRECT DEP	CO: AMERICAN COL	1525.54	1895.96		0	1525.54	0
16	20250409000000[-7	04/09/2025	Withdrawal 1ST BAN	TYPE: ONLINE PMT	-200		370.42		0	200	0

Export.csv Open with

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6	20250630000000[-7	06/30/2025	Withdrawal Cash	ITM Session: 738673	-1500		322.02		0	1500	0
7	20250620000000[-7	06/20/2025	Deposit AMERICAN (	TYPE: DIRECT DEP CO: AMERICAN COL		1641.99	1822.02		0	1641.99	0
8	20250618000000[-7	06/18/2025	Deposit by Check	Check Received 146.02		146.02	180.03		0	146.02	0
9	20250616000000[-7	06/16/2025	Withdrawal Cash		-1200		34.01		0	1200	0
10	20250609000000[-7	06/09/2025	Withdrawal 1ST BAN	TYPE: ONLINE PMT	-1733.91		1234.01		0	1733.91	0
11	20250607000000[-7	06/07/2025	Withdrawal Cash		-1000		2967.92		0	1000	0
12	20250606000000[-7	06/06/2025	Deposit AMERICAN (	TYPE: DIRECT DEP CO: AMERICAN COL		1506.14	3967.92		0	1506.14	0
13	20250602000000[-7	06/02/2025	Deposit by Check	Check Received 50.00		50	2461.78		0	50	0

- Ashley

[Quoted text hidden]

Ashley Flynn [redacted] > Thu, Jul 23, 2026 at 2:41 PM
To: "Rosenburg, Andrea" [redacted] >

Hey Andrea,
Brian said any time tomorrow works for him to speak with you! Let us know what time works for you and he will make sure to be available.

- Ashley

[Quoted text hidden]

Rosenburg, Andrea <[redacted]> Thu, Jul 23, 2026 at 3:51 PM
To: [redacted]

Let's say 11?

ANDREA ROSENBURG

LABOR + REGULATION

605-408-1727 | dlr.sd.gov

From: Ashley Flynn [redacted] >
Sent: Thursday, July 23, 2026 2:42 PM
To: Rosenburg, Andrea <[redacted]>
Subject: Re: [EXT] Undertaking fund

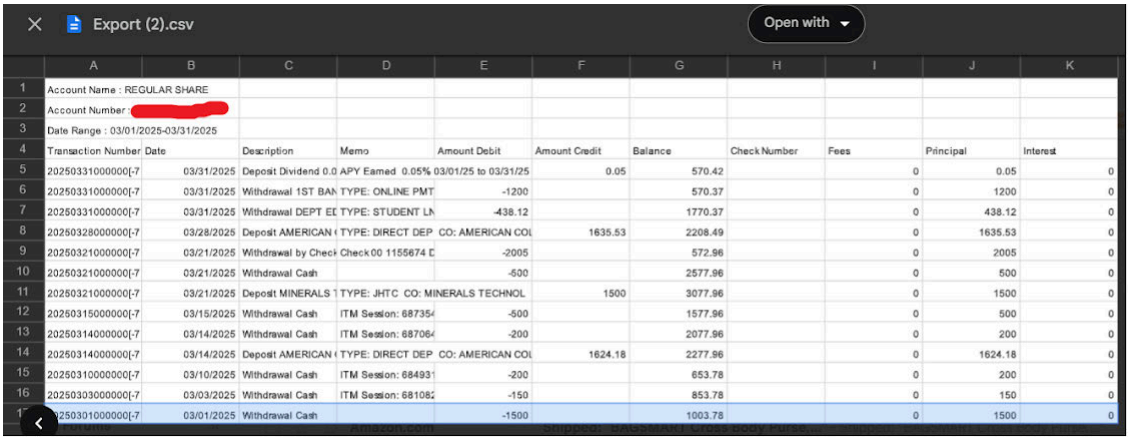
Hey Andrea,

Brian said any time tomorrow works for him to speak with you! Let us know what time works for you and he will make sure to be available.

- Ashley

On Thu, Jul 23, 2026 at 2:05 PM Ashley Flynn [redacted] > wrote:

> Bank statements showing withdrawals for cash payment to Hodo



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6	20250630000000[-7	06/30/2025	Withdrawal Cash	ITM Session: 738673	-1500		322.02		0	1500	0
7	20250620000000[-7	06/20/2025	Deposit AMERICAN (	TYPE: DIRECT DEP	CO: AMERICAN COL	1641.99	1822.02		0	1641.99	0
8	20250618000000[-7	06/18/2025	Deposit by Check	Check Received 146.02		146.02	180.03		0	146.02	0
9	20250616000000[-7	06/16/2025	Withdrawal Cash		-1200		34.01		0	1200	0
10	20250609000000[-7	06/09/2025	Withdrawal 1ST BAN	TYPE: ONLINE PMT	-1733.91		1234.01		0	1733.91	0
11	20250607000000[-7	06/07/2025	Withdrawal Cash		-1000		2967.92		0	1000	0
12	20250606000000[-7	06/06/2025	Deposit AMERICAN (	TYPE: DIRECT DEP	CO: AMERICAN COL	1506.14	3967.92		0	1506.14	0
13	20250602000000[-7	06/02/2025	Deposit by Check	Check Received 50.00		50	2461.78		0	50	0

- Ashley

[Quoted text hidden]

Ashley Flynn <a[redacted]> Thu, Jul 23, 2026 at 4:47 PM
To: "Rosenburg, Andrea" [redacted] >

Ashley Flynn reacted via Gmail

[Quoted text hidden]

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4 attachments



image001.png
154K



image002.png
132K

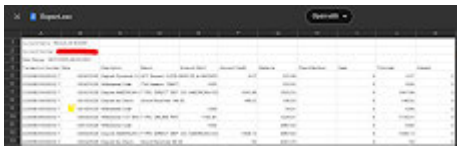


image003.png
171K



image004.png
4K

Ashley Flynn <[redacted] Thu, Jul 23, 2026 at 4:48 PM
To: "Rosenburg, Andrea" [redacted]>

Sounds good, 11am tomorrow works for him. Brian Taylor 605-210-1961

- Ashley

On Thu, Jul 23, 2026 at 3:51 PM Rosenburg, Andrea [redacted] > wrote:

[Quoted text hidden]

Ashley Flynn [redacted] > Thu, Jul 23, 2026 at 6:51 PM
To: "Rosenburg, Andrea" <[redacted]

Hi Andrea,
Here are files I put together with the communications between Hodo and I.

The first file has all the Facebook Messenger Screenshots, and a transcript of the entire text conversations between Colby and I.

The second file I organized into potential exhibits showing his scope of work, proven by our texts with original screenshots. The first couple pages have an index, then there are supporting Exhibits A-G.

I hope this helps!

- Ashley

[Quoted text hidden]

2 attachments

Flynn - Hodo Text Message Exhibits.docx
2037K

Flynn - Hodo FB and Text transcript of communications.docx
8420K

Ashley Flynn <[redacted] > Fri, Jul 24, 2026 at 7:58 AM

To: "Rosenburg, Andrea" [redacted]>

I was not able to easily highlight these quotes from each text and didn't want to alter them, but here are the key phrases from our texts that I thought proved his scope of work:

Exhibit A

June 12:

> "I've got everything for y'all's power except having trouble finding the 100amp breaker. Working on rounding one up now and then will be able to get the electric hooked up."

June 13:

> "Butte went out back in May and installed an electrical meter. So all that needs done is my part of the install and then I have to provide them a wiring certificate/permit and they will be able to turn on services."

June 16:

> "Yes heading out there now."

Exhibit B

My message:

> "So we were at the house last night about to do some work and in the first bedroom, a light bulb blew. I started to vacuum in that same room and it went crazy and the motor blew after like 20 seconds! We tested the outlet with a voltmeter. That outlet and some others are testing 240 and others are 96. So we killed the electricity at the main outside."

Hodo responded:

> "Hey Ashley, yes I am finishing up an hvac install today and then can swing out. Definitely leave power off until we see what's going on."

Exhibit C

June 26

> "I have the disconnect was just waiting to hear whether he wanted to try to install that new unit or pressure test or how he wanted to do everything he was deciding on cost I think."

July 13:

> "The remaining balance if for time and material in order to get the ac working properly on the trailer end of things. That cost also includes the thermostat relocating."

Exhibit D

July 8–9, 2025

"I should be able to get the existing stat mounted and wired Friday."

Exhibit E

July 17:

> "Hello sorry to bother you again! The ac won't turn off almost like the thermostat is not working.."

July 24:

> "Hey Colby. Look, we need you to get our AC working as soon as possible. We had another electrician out and understand the furnace components (circuit board and more) have been damaged due to the

initial miswiring when electricity was turned on with the 220v going to it. We want to give you a chance to make things right before we have someone else come out to get the AC going. What's the plan?"

Exhibit F

July 28, 2025

Hodo:

> "The electrical inspection is scheduled for today on the trailer."

Exhibit G

August 4

Hodo:

> "No they haven't, the only part that is even available is a new thermostat. I still haven't had any luck locating any of the internal switches or relays due to the age of the furnace."

Then:

> "Honestly if the parts aren't available there isn't many option."

And:

> "Everything functions just as it should except the fan just continually runs but that's only on cooling mode."

And:

> "I can reach out to Coleman one more time and verify any option available for the switch's."

And:

> "Other than that I can't do much if I can't purchase parts."

- Ashley

[Quoted text hidden]

Text Message Evidence Index

Date	What the text establishes	Key point
6/12/25	Electrical scope	Hodo stated he had what he needed to hook up the electrical service.
6/13/25	Electrical scope	Hodo stated Butte Electric had installed the meter and that he needed to complete "my part of the install" and provide the wiring certificate/permit.
6/16/25	Completion	Hodo confirmed he was heading to the property to hook up the electricity.
6/19/25	Overvoltage event	We notified Hodo that outlets were reading 240V and 96V, described immediate appliance/light failures, and stated power was shut off.
6/19/25	Acknowledgment/ response	Hodo instructed us to leave the power off and said he would come investigate.
6/26/25	HVAC scope	Hodo was actively involved in decisions regarding installation/testing of the AC system.
7/8/25	Thermostat scope	Hodo advised on thermostat wiring and acknowledged the existing furnace lacked a readily available common terminal.
7/9/25	Thermostat scope	Hodo stated he would mount and wire the existing thermostat.
7/13/25	HVAC scope/payment	Hodo described the remaining balance as time/material to get the AC working properly and included thermostat relocation so he wouldn’t have to work on it in its original

Date	What the text establishes	Key point
		location down the hallway.
7/17/25	Continuing malfunction	We notified Hodo that the AC would not turn off and appeared to have a thermostat problem.
7/24/25	Notice and opportunity to correct	We told Hodo about suspected furnace damage from the initial 240V event and expressly gave him an opportunity to make things right.
7/28/25	Inspection	Hodo notified us that the electrical inspection was scheduled.
8/4/25	Failed/unavailable components	Hodo stated that internal switches/relays were unavailable and that he could not do much without replacement parts.

Exhibit A

Scope of Electrical Work

June 12 – 16, 2025

Hodo's scope of work included connecting the mobile home to electrical service with Butte Electric.

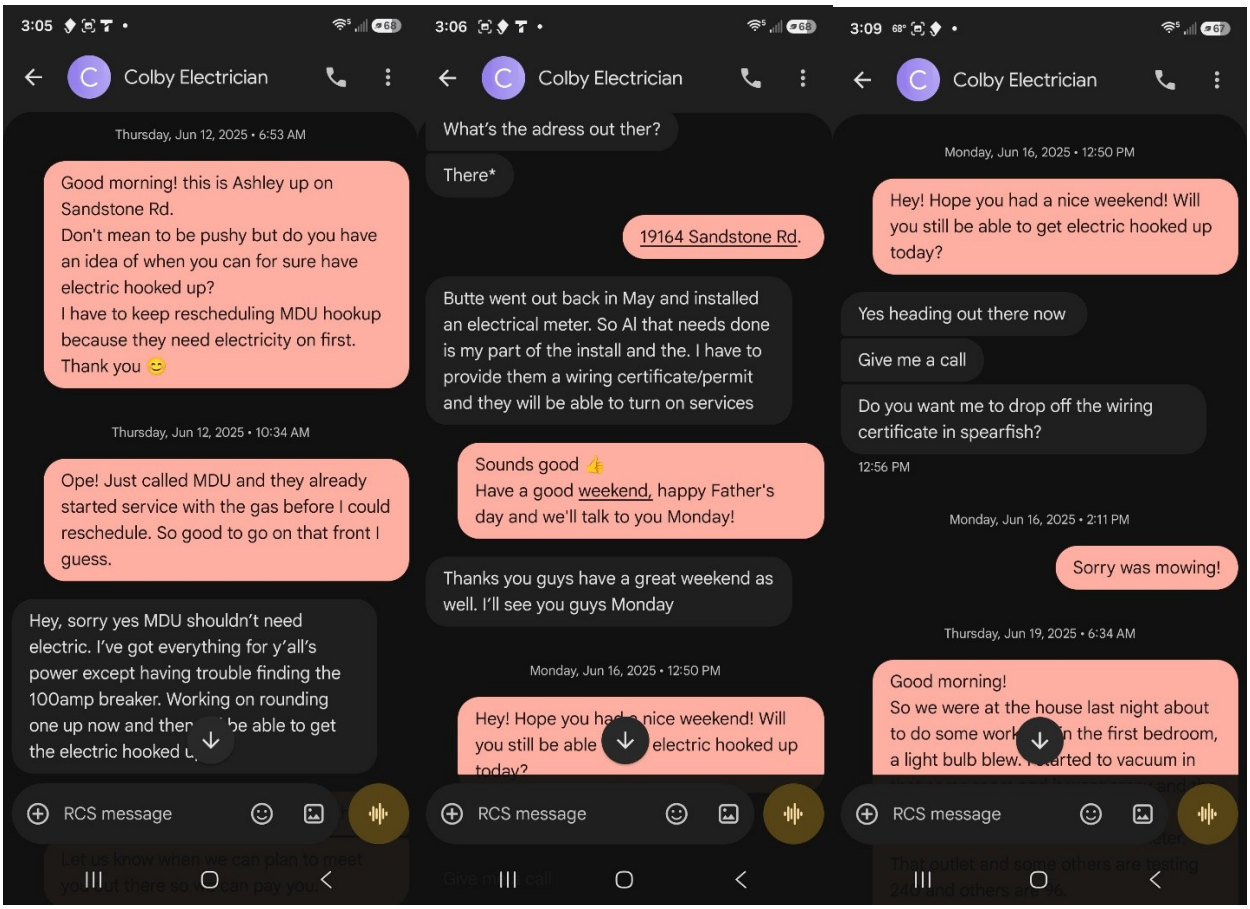


Exhibit B

Immediate Discovery of Overvoltage

June 19, 2025

The problem occurred at first use of power after the electrical hookup. Ashley, Brian and Brian's father, Chuck, observed the immediate symptoms and measured abnormal voltage. Power was immediately shut off, and Hodo was promptly notified the next morning. Hodo acknowledged the problem and instructed to leave the power off.

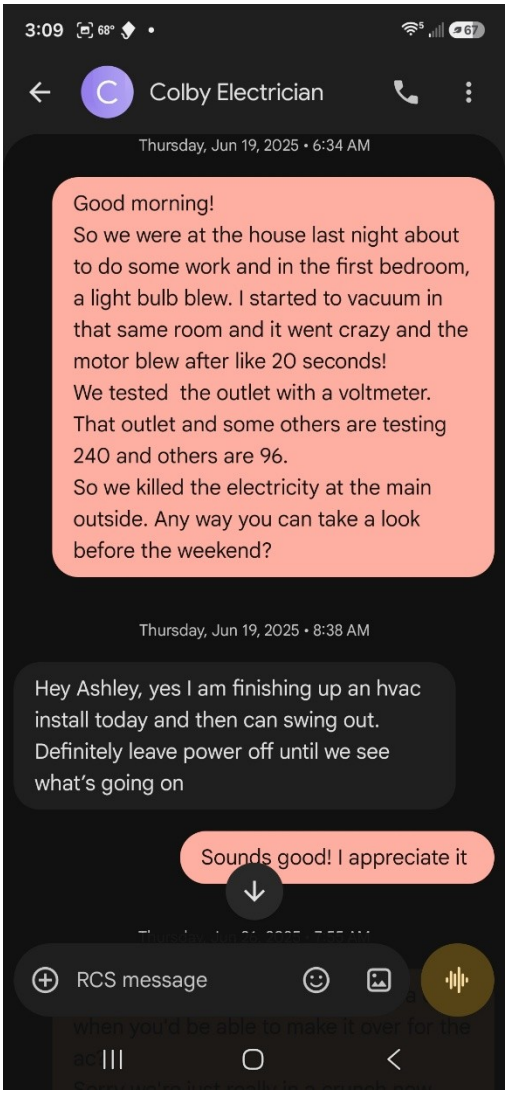


Exhibit C

Hodo’s Continued HVAC Work

June 26 – July 13, 2025

Shows Hodo was involved in the AC installation and was making decisions about how to proceed. Hodo’s work went beyond the initial electrical hookup and included AC installation, AC related electrical work in the breaker box, relocation of thermostat, and work intended to get the AC operating properly.

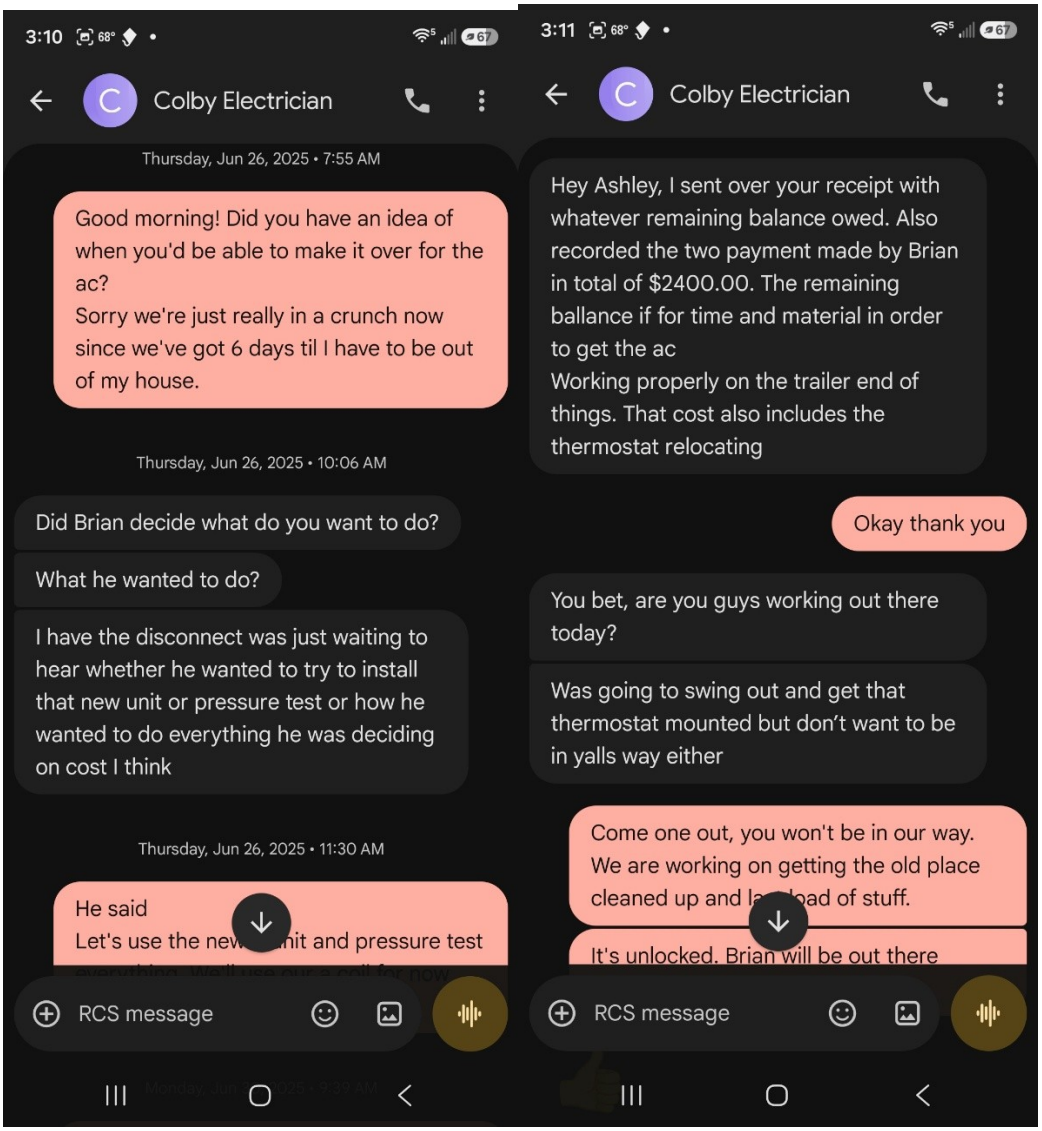


Exhibit D

Thermostat Wiring

July 8-9, 2025

Hodo was responsible for mounting and wiring the thermostat, after he relocated from it's original location to the wall just outside of the furnace (which is not a proper location). This also supports the later issue that the thermostat and HVAC controls were not functioning correctly.

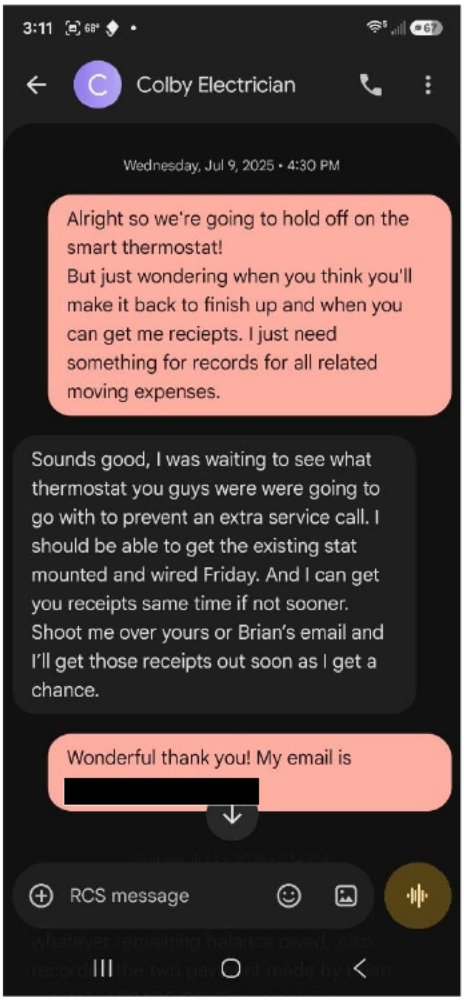
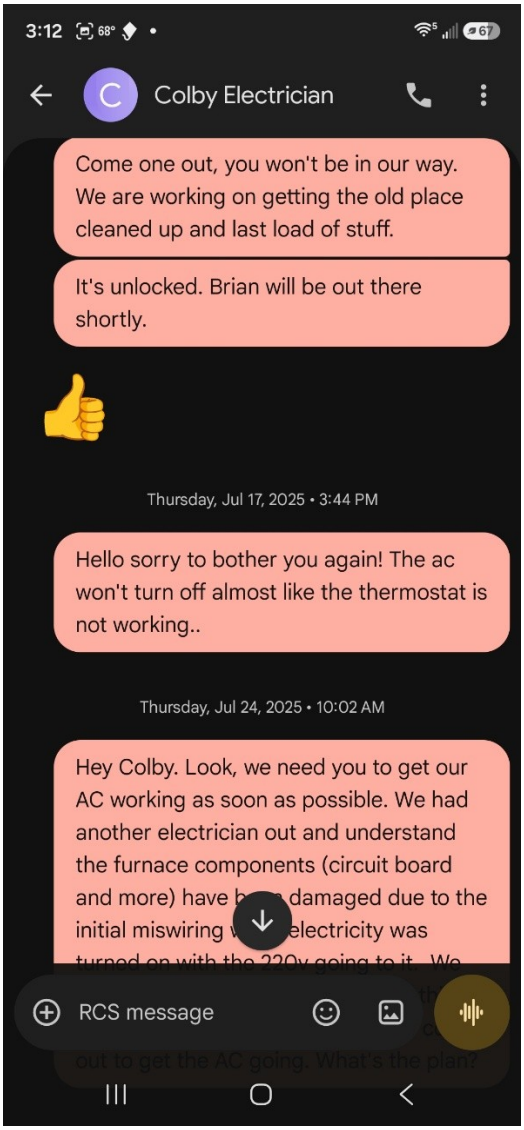


Exhibit E

Hodo Given Notice of HVAC Problem and Opportunity to Correct It

July 17 and July 24, 2025

Hodo was promptly notified of the continuing problem. The connection between the original overvoltage event and furnace damage was identified. Hodo was given an opportunity to correct the problem.



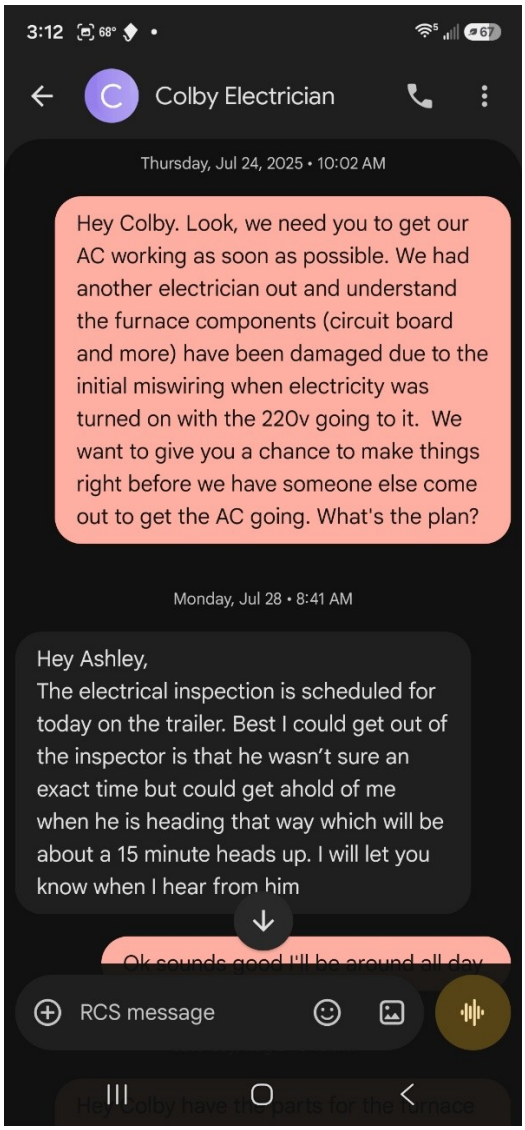


Exhibit F

Electrical Inspection

July 28, 2025

This establishes that there was communication about the electrical work inspection, and Colby called Ashley after this text exchange to instruct her on what to tell the inspector to explain any potential issues he might have encountered, had he inspected the breaker box inside.

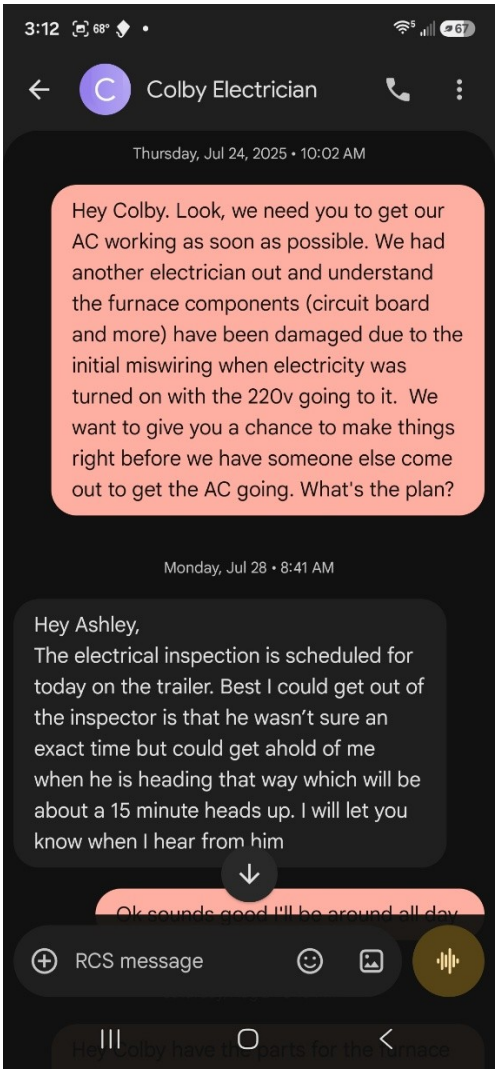


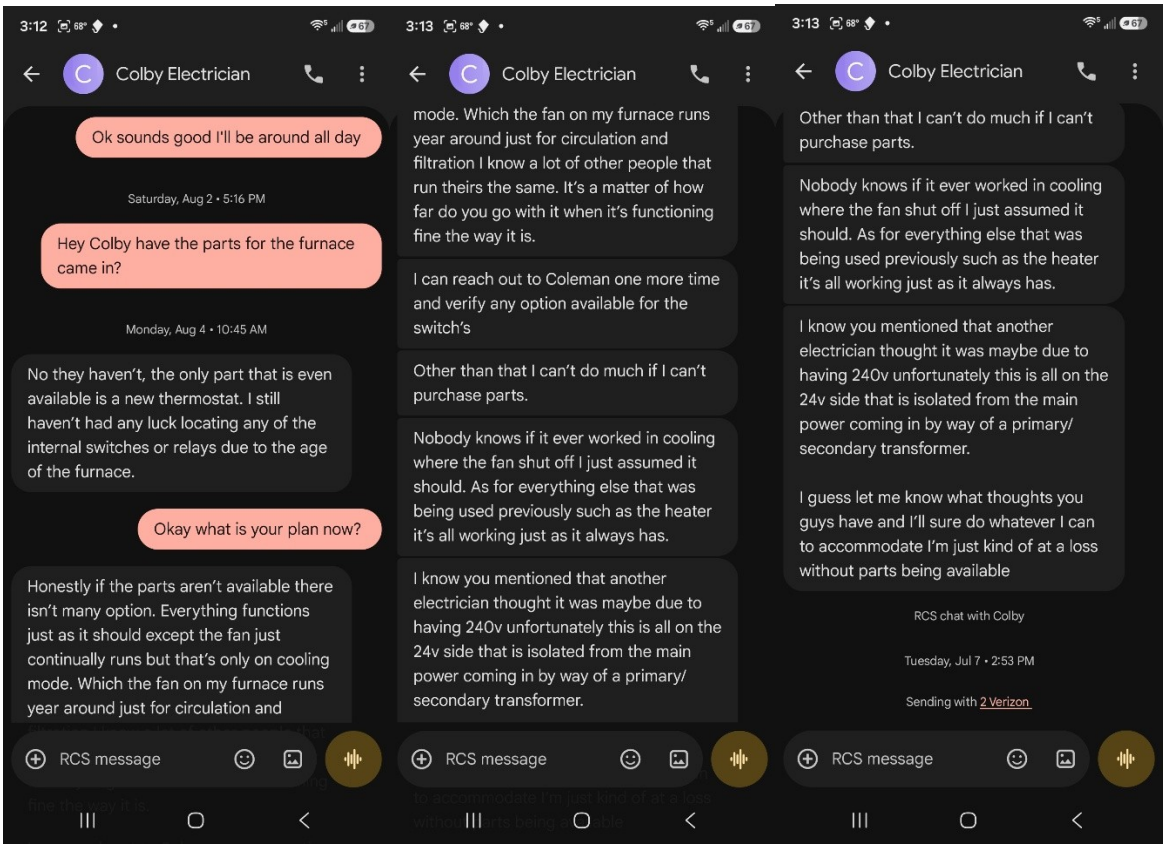
Exhibit G

Furnace Parts and Hodo’s Explanation

August 4, 2025

These messages establish that Hodo knew there were failed or unavailable internal components, he was attempting to locate the replacement parts but the parts were unavailable, acknowledged the fan was operating abnormally, and he was unable to provide a permanent repair.

Hodo stated that everything functioned as it should except for the fan running continuously in cooling mode. However, the HVAC professional from Central Air & Technologies who later inspected the system found additional failed components, including the sequencer, and determined the system required a temporary bypass rather than a permanent repair.



I. Homeowner Wiring Process

36-16-15. Electrical wiring--Personal residence or farmstead--Inspection and fee--Report--Violation as misdemeanor--Promulgation of rules--"Residence" defined.

No license is required of a person installing electric wiring in or on:

(1) The person's own residence, including attached or unattached accessory structures and the parcel of land upon which the structures are situated;
(2) The person's own farmstead;
(3) The premises of a single-family dwelling unit that is in the process of being constructed if the person owns the premises and intends to occupy the premises as the person's residence when construction is complete; or
(4) The premises of any private, non-habitable property owned by the person that is not substantially used in connection with a trade or business of the person.

Entrance installations in excess of sixty amperes capacity, circuits, or the installation of electrical parts of other apparatus shall be subject to inspection and payment of an inspection fee as provided by §§ 36-16-29 and 36-16-30. Failure to report this work as required by law is a Class 2 misdemeanor.

The commission shall promulgate rules, pursuant to chapter 1-26, to establish criteria for authorizing persons to install electric wiring under this section.

For the purposes of this section, the term "residence" means a detached owner-occupied single-family dwelling.

20:44:18:03. Wiring permit procedure. All electrical installations, including new installations and additional work on old installations, covered by § 20:44:18:01 and SDCL chapter 36-16, must have electrical wiring permits executed by the electrical contractor, Class B electrician, or owner doing electrical wiring on a residence or farmstead in compliance with SDCL 36-16-15. The commission shall provide the permit.

A permit consists of five forms. The procedure for executing a wiring permit is as follows:

(1) Within 15 calendar days after starting an electrical installation which is subject to inspection, the installer shall send the white copy to the office of the commission. Not sending in the white copy within 15 calendar days after the electrical work has started is a late wiring permit procedure and the installer is subject to a $100 administrative fee;
(2) The hard copy shall be posted by the installer on the job site near the service entrance disconnect switch location when the electrical installation is started. The installer shall securely attach the peel-off sticker, located below the permit number on the hard copy, to the outside portion of the permanent building service. Failure to post this form and sticker is a late wiring permit procedure and subjects the installer to a $250 administrative fee;
(3) The installer shall retain the blue copy;

(4) The installer must send the yellow and green copies to the supplier of power to the installation to have the installation energized. The power supplier shall retain the yellow copy. The power supplier shall send all green copies of active wiring permits in its possession to the commission office once each month.

Electrical contractors or Class B electricians holding current licenses may secure electrical wiring permits only from the commission office.

An owner doing electrical wiring on a residence or farmstead in compliance with SDCL 36-16-15 and 36-16-13.1 must secure wiring permits from the commission office, the power supplier, or a state electrical inspector. Electrical contractors, Class B electricians, or owners doing electrical work on their own residence or farmstead in compliance with SDCL 36-16-15 may not allow their wiring permit to be used by any other person.

20:44:18:06. Criteria for permits for single-family dwelling units under an Owner's Exemption. A permit for wiring a person's residence may only be issued if:

(1) The applicant has not applied for a permit under the Owner's Exemption in the last three years;

(2) The applicant occupies or intends to occupy the residence as his or her personal dwelling unit;

(3) The applicant does not rent or lease any part of the residence; and

(4) The applicant or applicant's spouse are the only persons performing the wiring.

A permit utilized in violation of this section will receive a final subject or final void.

20:44:22:06. Individual homeowner to comply with wiring requirements. An individual homeowner installing electrical wiring under an owner's wiring permit shall comply with all wiring requirements in this article. If an individual homeowner, who has been issued an owner's wiring permit in the last three years, requests a new owner's permit, the homeowner must provide a written explanation for the request and file the explanation and the owner's wiring permit with the commission.

36-16-2. Definition of terms.

Terms used in this chapter mean:

(7) "501(d) electrician," a person having the necessary qualifications, training and technical knowledge in wiring, installing, and repairing electrical apparatus and equipment in accordance with the administrative rules promulgated by the State Electrical Commission, pursuant to chapter 1-26. A 501(d) licensee is restricted to wiring on 501(d) properties within the State of South Dakota. 501(d) is the reference to the federal internal revenue code that provides the exemption for a religious or apostolic association or corporation.

20:44:16:08. Electrical experience for advancement. In addition to passing the examination for an advanced license, electrical experience required for advancement to a different level of license is as follows:

(6) Apprentice electrician to 501(d) electrician - At least two years of licensed electrical experience under the supervision of a licensed electrical contractor, 501(d) electrician or Class B electrician. On-the-job experience or postsecondary schooling, or both, must include familiarization and study of the **National Electrical Code**, commercial wiring, residential or farmstead wiring, or both, electrical motor installation, electrical motor controls, and blueprint reading;

(7) 501(d) electrician to journeyman - At least four years of licensed electrical experience under the supervision of a licensed electrical contractor or Class B electrician. On-the-job experience or postsecondary schooling, or both, must include familiarization and study of the **National Electrical Code**, commercial wiring, residential or farmstead wiring, or both, electrical motor installation, electrical motor controls, and blueprint reading.

20:44:14:01. General definitions. Terms defined in SDCL 36-16-2 have the same meaning as in this article. Terms used in this article mean:

(1) "Commission," the State Electrical Commission;

(2) "Correction order," a notice written by an inspector to the person responsible for the electrical installation, listing the violations of this article and stating the time allowed for correction;

(3) "Electrical lineman," a person with a minimum of four years of experience with electrical power distribution systems;

(4) "Electrical school," as referred to in SDCL 36-16-2, a four-year educational institution that grants a Bachelor of Science degree in electrical engineering and is accredited by a nationally recognized accreditation agency;

(5) "Electrical wiring apprenticeship program," a classroom program supplemented by a minimum of one hundred forty-four hours per year of electrical wiring instruction in conjunction with the normal two thousand hours per year of actual electrical wiring on-the-job work experience of an apprentice electrician;

(6) "Final subject," the act of closing out a non-compliant residential installation after all inspections have been performed and the residence owner of the installation acknowledges acceptance of the report of non-compliance;

(7) "Final void," the act of closing out a non-compliant installation prior to the full inspection being completed;

(8) "License," a credential issued to a person who qualifies under one of the classes defined in SDCL 36-16-2 or is granted reciprocity from another state;

(9) "Local inspection system," a municipal government or power supplier that has complied with commission requirements and which provides local electrical inspections under the rules and direction of the commission and SDCL chapter 36-16;

(10) "Modular home" or "modular structure," a home or other structure that:

(a) Is built on a factory assembly line or other construction site to International Building Code, ~~2021~~ 2024 Edition, specifications;

(b) Is transported to its destination in sections or as a complete assembly;

(c) Has no permanent steel chassis attached; and

(d) Is not a manufactured home as defined in SDCL 32-7A-1 or a recreational vehicle;

(11) "**National Electrical Code,**" the code published by the National Fire Protection Association (~~2023~~ 2026 edition, including tentative interim amendments ~~23-1~~ 26-1 through ~~23-15~~ 26-12) with the following exceptions:

(a) Section 210.8(F);

(b) Article 100 – definitions - remove the term "machinery" from the definition of "equipment";

(c) Properly labeled recreational vehicle (RV) receptacles other than 125-volt, single-phase, fifteen- and twenty- ampere receptacles are exempt from ground-fault circuit interrupter (GFCI) requirements in section 210.8(A);

(d) Eliminate the GFCI and arc-fault circuit interrupter (AFCI) requirement for life support equipment and like or similar equipment as determined by the authority having jurisdiction;

(e) Clarify section 334.10. Uses permitted. Type NM, Type NMC, and Type NMS cables may be used in the following structures:

(i) One- and two-family dwellings and accessory structures;

(ii) Multifamily dwellings, farmsteads, and accessory structures of Types III, IV, and V construction, except as prohibited in section 334.12; and

(iii) Other structures permitted to be of Types III, IV, and V construction except as prohibited in section 334.12. Cables must be concealed within walls, floors, or ceilings that provide a thermal barrier of material that has at least a fifteen-minute thermal finish rating as identified in listing of fire-rated assemblies; and

~~(f) Any outlet in a dwelling unit supplying a specific appliance in section 210.8(D)(8) through (12) is exempt from GFCI requirements;~~

(f) Section 110.16 revert to 2023 edition verbiage;

(12) "Owner's exemption," an exemption from licensure as described in SDCL 36-16-15;

(13) "Wiring permit," a form notifying the commission that a described electrical installation will be made in accordance with the requirements of this article at a described location; and

(14) "Wiring school," a postsecondary school that teaches one or more courses in electrical wiring covering the topics listed in § 20:44:16:12 and includes at least five hundred seventy-six hours of instruction on those topics.

Source: SL 1975, ch 16, § 1; 4 SDR 37, effective January 1, 1978; 5 SDR 1, effective July 20, 1978; 7 SDR 60, effective January 1, 1981; 10 SDR 62, effective January 1, 1984; 10 SDR 131, effective June 3, 1984; 12 SDR 92, effective January 1, 1986; 12 SDR 151, 12 SDR 155, effective July 1, 1986; 13 SDR 75, 13 SDR 95, effective January 1, 1987; 16 SDR 153, effective March 29, 1990; 19 SDR 155, effective April 14, 1993; 20 SDR 222, effective July 6, 1994; transferred from § 20:44:01:01, August 12, 1994; 23 SDR 2, effective July 16, 1996; 25 SDR 157, effective July 1, 1999; 28 SDR 83, effective December 19, 2001; 28 SDR 178, effective July 1, 2002; 32 SDR 37, effective September 1, 2005; 34 SDR 322, effective July 1, 2008; 35 SDR 305,

effective July 1, 2009; 37 SDR 236, effective June 29, 2011; 40 SDR 198, effective May 28, 2014; 43 SDR 181, effective July 10, 2017; 46 SDR 128, effective May 26, 2020; 46 SDR 146, effective June 30, 2020; 51 SDR 54, effective November 12, 2024; effective July 1, 2027.

General Authority: SDCL 36-16-12.

Law Implemented: SDCL 36-16-1.

References: The **National Electrical Code**, ~~2023~~ 2026 Edition. National Fire Protection Association, Inc., 1 Batterymarch Park, Quincy, MA 02169-7471. Cost: $~~145.50~~ 169. (Price subject to change). Available for no cost at https://www.nfpa.org/Codes-and-Standards/All-Codes-and-Standards/Free-access

International Building Code, ~~2021~~ 2024 Edition, pages numbered numerically, International Code Council. Copies may be obtained from the International Code Council, Inc., 4051 West Flossmoor Road, Country Club Hills, IL 60478-5771. Cost: $~~192~~ 209. Available for no cost at https://codes.iccsafe.org/content/IBC2021P2

20:44:19:01. Notice requirements for electrical installations. Notice requirement before any electrical installation is energized is ~~72 hours~~ at least three business days.

Source: 2 SDR 89, effective July 2, 1976; 10 SDR 131, effective June 3, 1984; 12 SDR 151, 12 SDR 155, effective July 1, 1986; 20 SDR 222, effective July 6, 1994; transferred from § 20:44:11:01, August 12, 1994; 43 SDR 181, effective July 10, 2017; effective July 1, 2027.

General Authority: SDCL 36-16-12.

Law Implemented: SDCL 36-16-27.

20:44:19:07. Commission's responsibility to provide inspections for inspection fees paid. The following standardized inspection procedure applies when the electrical inspector is unable to make contact with the installer:

(1) Any installer must provide at least ~~72 hour~~ three business days notification to the commission office when an electrical job is at a rough-in stage requiring inspection to assure compliance with the National Electrical Code, a stage of correcting or completing items on a report, or prior to occupancy for final inspection. Failure to comply is subject to a $100 administrative fee. Notification forms shall be supplied by the commission when requested by the contractor;

(2) The commission shall attempt to provide notification announcing the attempt to conduct an inspection. The notification will contain instructions for the installer or owner to contact the inspector to schedule an inspection appointment;

(3) If there is no response from the first notification, the inspector shall make an additional attempt to inspect. If the inspector is still unable to make an inspection, the commission shall attempt to provide additional notification stating the installation has been finaled without confirming compliance; and

(4) Permits requiring multiple rough-ins and/or more than one scheduled final inspection will be charged an additional fee according to § 20:44:20:10.

Source: 2 SDR 89, effective July 2, 1976; 12 SDR 151, 12 SDR 155, effective July 1, 1986; 20 SDR 222, effective July 6, 1994; transferred from § 20:44:11:08, August 12, 1994; 32 SDR 37, effective September 7, 2005; 37 SDR 236, effective June 29, 2011; 43 SDR 181, effective July 10, 2017; effective July 1, 2027.

General Authority: SDCL 36-16-12.

Law Implemented: SDCL 36-16-29.

20:44:22:21. Inspection for bonding of swimming pools. All grid work and related apparatus of a swimming pool must be inspected prior to pouring the cement or other covering of the pool. The installer shall schedule the inspection with the state electrical inspector at least ~~72 hours~~ three business days before pouring the cement or other pool covering.

Source: 12 SDR 92, effective January 1, 1986; 12 SDR 151, 12 SDR 155, effective July 1, 1986; 20 SDR 222, effective July 6, 1994; transferred from § 20:44:05:24, August 12, 1994; 40 SDR 198, effective May 28, 2014; effective July 1, 2027.

General Authority: SDCL 36-16-12.

Law Implemented: SDCL 36-16-27.

20:44:22:23. Dwelling unit receptacle outlets -- Countertops and peninsulas. ~~Island and peninsular countertops in dwelling units are exempt from the National Electrical Code requirements~~ Repealed.

Source: 18 SDR 83, effective November 10, 1991; 20 SDR 222, effective July 6, 1994; transferred from § 20:44:05:28, August 12, 1994; 29 SDR 87, effective December 24, 2002; effective July 1, 2027.

~~**General Authority:** SDCL 36-16-12.~~

~~**Law Implemented:** SDCL 36-16-12.~~

~~**Cross-Reference: National Electrical Code**, Article 210.~~

20:44:22:24. Working space about electrical equipment operating at ~~600~~ 1000 volts, nominal, or less. In new structures, additional working spaces for switchboards, panelboards, and motor control centers operating at ~~600~~ 1000 volts, nominal, or less, to ground shall extend two feet from the front of the dedicated space and two feet from the top of the working spaces specified in the **National Electrical Code**. This applies only to items not a part of the electrical installation.

Source: 19 SDR 155, effective April 14, 1993; transferred from § 20:44:05:29, August 12, 1994; 29 SDR 87, effective December 24, 2002; 43 SDR 181, effective July 10, 2017; effective July 1, 2027.

General Authority: SDCL 36-16-12.
Law Implemented: SDCL 36-16-12.

Cross-Reference: National Electrical Code, Article 110.26A.

20:44:22:25. Electrical receptacles in health care facilities. ~~Patient~~ Category 1 and Category 2 patient care ~~space~~ spaces in health care facilities, as defined in Article 517 of the **National Electrical Code**, must have receptacles listed for hospital use in other than hazardous locations. Such receptacles are identified by the marking "Hospital Only" or by the marking "Hospital Grade" and a green dot on the receptacle. The green dot must be visible after installation.

Source: 19 SDR 155, effective April 14, 1993; transferred from § 20:44:05:30, August 12, 1994; 23 SDR 2, effective July 16, 1996; 40 SDR 198, effective May 28, 2014; effective July 1, 2027.
General Authority: SDCL 36-16-12.
Law Implemented: SDCL 36-16-12.

20:44:22:27. Residential housing units moved to new locations. Single, modular, or multifamily residential units moved from one location to another must have at least a 100-ampere service at the new location and must meet the ground fault circuit interrupter protection, tamper resistant receptacle protection, arc-fault circuit interrupter protection, receptacle for heating and cooling equipment, weather resistant receptables and in use cover, and emergency disconnect requirements of the **National Electrical Code**, Article:

(1) 210.8 - ground fault circuit interrupter protection;
(2) 210.12 - arc fault circuit interrupt protection;
(3) 406.12 - tamper resistant receptacles;
(4) 210.63 - receptacle within 25 feet of the heating and ac equipment;
(5) 406.9 - weather resistant receptacles and in use covers; ~~and~~
(6) ~~230.85 - emergency disconnects.~~ 230.70 – service disconnect location; and
(7) 230.67 – surge protection.

Source: 19 SDR 155, effective April 14, 1993; 20 SDR 222, effective July 6, 1994; transferred from § 20:44:05:32, August 12, 1994; 23 SDR 2, effective July 16, 1996; 29 SDR 87, effective December 24, 2002; 40 SDR 198, effective May 28, 2014; 43 SDR 181, effective July 10, 2017; 48 SDR 23, effective September 15, 2021; effective July 1, 2027.
General Authority: SDCL 36-16-12, 36-16-27.
Law Implemented: SDCL 36-16-27.

20:44:24:04. Notice of itinerary and application for inspection. Each outdoor amusement enterprise entity, celebration sponsor, or carnival operating or intending to operate in South Dakota shall notify the commission each year of its itinerary and apply for the initial inspection at least 10 business days prior to the first calendar engagement in the state. A list of

rides, concessions, and booths are to be provided to the commission at least ~~72 hours~~ three business days prior to energization. Failure to comply is subject to a $100 administrative fee.

Source: SL 1975, ch 16, § 1; 12 SDR 151, 12 SDR 155, effective July 1, 1986; transferred from § 20:44:09:04, August 12, 1994; 43 SDR 181, effective July 10, 2017; effective July 1, 2027.

General Authority: SDCL 36-16-12.

Law Implemented: SDCL 36-16-27.

Fiscal.Increase.from.the.8689.NEC.to.the.868❷NEC

- Areas of Cost Reductions & Savings
  The 2026 NEC introduced changes that explicitly reduce building and component sizes, directly cutting costs for new construction.

1. Lower Load Calculations (Article 120): In residential dwellings, the general lighting load baseline dropped from 3 VA to 2 VA per square foot for feeder and service calculations. This change reflects the widespread efficiency of modern LED lighting, enabling engineers to design with smaller electrical service sizes and less robust equipment.
2. Downsized Demand Factors: The optional calculation method for home service entry drop-downs changed its 100% tier baseline from the first 10 kVA down to the first 8 kVA. This pushes more calculated power into the 40% demand framework, reducing the overall service panel and wire sizes required for residential properties.
3. Alternative Wiring Permissions: The recognition of 16 AWG copper and narrow permissions for 10A branch circuits for dedicated lighting or bathroom exhaust setups offer material cost savings over traditional heavier gauges.

- Areas of Cost Increases
  Conversely, expanding safety rules requires more hardware and labeling, pushing up the price of safety compliance.

1. Expanded HVAC GFCI Mandates (Section 210.8): A previous enforcement delay for ground-fault circuit interrupter (GFCI) protection on outdoor HVAC units expired. Under the 2026 code cycle, all multi-family and single-family residential outdoor AC condensers and heat pumps (rated up to 50 amps) must use GFCI protection. Adding specialized GFCI circuit breakers to these heavy appliances can add $100 to $200+ per unit in hardware costs. Exempted from this rule change for SD.
2. Universal Arc-Flash Hazard Labeling (Section 110.16): The previous 1,000-amp threshold was removed. Now, all service and feeder equipment in non-dwelling/commercial buildings must feature advanced arc-flash labels. This creates additional labor and diagnostic assessment expenses for even minor 200A office panels. Exempted from this rule change for SD.
3. EV Charging Sizing Baselines: Electric vehicle supply equipment (EVSE) must be kept strictly at 125% continuous duty margins. Unless an explicit Energy Management System (EMS) is actively documented and installed to gate load shedding, contractors face unyielding requirements for larger conduits and wire sizes to handle modern high-draw residential chargers.

4. Implementation of GFCI requirements for appliances in dwelling units (Section 210.8 (D)(8) through (12): Adding GFCI protection to the Dryer and Range in an average home would cost around $200 per breaker ($400 total).

Summary.Cost.Outlook

Impact Category	2023 NEC Standard	2026 NEC Standard	Fiscal Effect
Dwelling Lighting Load	3 VA per sq. ft.	2 VA per sq. ft.	Savings (Smaller service infrastructure)
Optional Calculation Tier	100% of first 10 kVA	100% of first 8 kVA	Savings (Reduced overall service calculations)
Residential Appliances	GFCI exception per SD Administrative Rule	Universal GFCI required (≤50A)	Increase ($200 per breaker)
~~Commercial Arc-Flash~~	~~Only required if >1,000A~~	~~Required regardless of amperage~~	~~Increase (Universal assessment & label labor)~~

CENTER NAME ELECTRICAL COMMISSION - INFO

COMP	ORIGINAL APPROPRIATION	APPROPRIATION TRANSFERS	YEAR-TO-DATE COMMITMENTS	YEAR-TO-DATE ENCUMBRANCES	YEAR-TO-DATE EXPENDITURES	AVAILABLE APPROPRIATIONS	CASH BALANCE
6503-I	2,858,961.00	0.00	0.00	145,204.40	1,022,665.65	1,691,090.95	1,900,401.32
BUDGETED TOT	2,858,961.00	0.00	0.00	145,204.40	1,022,665.65	1,691,090.95	
ALL COMP TOT	2,858,961.00	0.00	0.00	145,204.40	1,022,665.65	1,691,090.95	

TOTAL BUDGETED:

OBJECT OF EXPENDITURE		AMOUNT BUDGETED	COMMITMENTS YEAR-TO-DATE	ENCUMBRANCES YEAR-TO-DATE	EXPENDITURES MONTHLY	EXPENDITURES YEAR-TO-DATE	BUDGET AVAILABLE	PCT AVL
5101	EMPLOYEE SALARIES	1,622,748.00	0.00	0.00	202,662.02	617,107.02	1,005,640.98	62.0
5102	EMPLOYEE BENEFITS	514,271.00	0.00	0.00	58,655.64	182,018.56	332,252.44	64.6
5203	TRAVEL	307,010.00	0.00	0.00	25,285.84	95,010.96	211,999.04	69.1
5204	CONTRACTUAL SVCS	345,010.00	0.00	11,222.40	25,398.58	92,644.19	241,143.41	69.9
5205	SUPPLIES & MATRLS	51,922.00	0.00	0.00	1,238.63	13,497.92	38,424.08	74.0
5207	CAPITAL OUTLAY	18,000.00	0.00	133,982.00	0.00	22,387.00	138,369.00-	0.0
	TOTALS	2,858,961.00	0.00	145,204.40	313,240.71	1,022,665.65	1,691,090.95	59.2

BREAKOUT BY COMPANY:

COMPANY 6503-I PROFESSIONAL & LICENSING BOARDS

5101000	EMPLOYEE SALARIES	1,622,748.00	0.00	0.00	202,662.02	617,107.02	1,005,640.98	62.0
5102000	EMPLOYEE BENEFITS	514,271.00	0.00	0.00	58,655.64	182,018.56	332,252.44	64.6
5203000	TRAVEL	307,010.00	0.00	0.00	25,285.84	95,010.96	211,999.04	69.1
5204000	CONTRACTUAL SVCS	345,010.00	0.00	11,222.40	25,398.58	92,644.19	241,143.41	69.9
5205000	SUPPLIES & MATRLS	51,922.00	0.00	0.00	1,238.63	13,497.92	38,424.08	74.0
5207000	CAPITAL OUTLAY	18,000.00	0.00	133,982.00	0.00	22,387.00	138,369.00-	0.0
	PS SUBTOTALS	2,137,019.00	0.00	0.00	261,317.66	799,125.58	1,337,893.42	62.6
	OE SUBTOTALS	721,942.00	0.00	145,204.40	51,923.05	223,540.07	353,197.53	48.9
	COMPANY 6503-I TOT	2,858,961.00	0.00	145,204.40	313,240.71	1,022,665.65	1,691,090.95	59.2